

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078972
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMMN78413C
3b. Phone No. (include area code) Ph: 832.486.2326 Fax: 832.486.2688		8. Well Name and No. SJ 28-7 181F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T27N R7W NESW 2200FSL 1400FWL		9. API Well No. 30-039-26698-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well per the attached:

ENTERED
AFMSS

JAN 15 2004

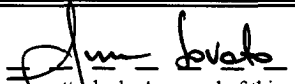

BY

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

gas - dk 3300
mv 6700

14. I hereby certify that the foregoing is true and correct. Electronic Submission #25089 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/17/2003 (04MXH0054SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 11/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title 	Date 1/13/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Allocation for San Juan 28-7 Unit Well 181F API: 30-039-26698

Initial flow tests as reported by the field operator indicated:

Dakota (2 3/8" tubing at 7552')

08/02/01 1/4" choke 350 psi tbq. press. 555 psi csg. press. 514 MCFPD + 0 BOPD + 15 BWPD

Mesaverde (2 3/8" tubing at 5310')

06/18/02 1/2" choke 160 psi tbq. press. 310 psi csg. press. 1056 MCFPD + 0 BOPD + 10 BWPD

For following years, the estimated production from Dakota is as follows:

Year	Mid Year Avg Gas Production MCF/DAY	Mid Year Avg Oil Production STB/DAY
2003	172.6	0.5
2004	155.3	0.5
2005	139.8	0.4
2006	125.8	0.4
2007	114.0	0.3
2008	109.1	0.3
2009	105.8	0.3
2010	102.7	0.3
2011	99.6	0.3
2012	96.6	0.3
2013	93.7	0.3
2014	90.9	0.3
2015	88.2	0.3
2016	85.5	0.3
2017	82.9	0.2
2018	80.5	0.2
2019	78.0	0.2
2020	75.7	0.2
2021	73.4	0.2
2022	71.2	0.2
2023	69.1	0.2
2024	67.0	0.2
2025	65.0	0.2
2026	63.1	0.2
2027	61.2	0.2
2028	59.3	0.2
2029	57.6	0.2
2030	55.8	0.2

Please allocate total production from the well based on subtraction from the forecast Dakota production.