

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. 1149IND8470					
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name EASTERN NAVAJO					
2. Name of Operator BP AMERICA PRODUCTION CO						Contact: CHERRY HLAVA E-Mail: hlavaci@bp.com					
3. Address P. O. BOX 3092 HOUSTON, TX 77253						3a. Phone No. (include area code) Ph: 281.366.4081					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 30 T28N R12W Mer NMP At surface SESE 1190FSL 0990FEL 36.62918 N Lat, 108.14676 W Lon At top prod interval reported below At total depth						9. API Well No. 30-045-11571-00-S2					
14. Date Spudded 10/22/1965						15. Date T.D. Reached 10/30/1965		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/06/2003		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
18. Total Depth: MD 6050 TVD						19. Plug Back T.D.: MD 2800 TVD		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., or Block and Survey or Area Sec 30 T28N R12W Mer NMP	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.250	8.625 J-55	24.0		372		250		0			
7.875	4.500 J-55	11.0		6050		1500		0			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375	1334										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) FRUITLAND COAL		1293	1309	1293 TO 1309		3.130	64				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
1293 TO 1309		FRAC W/500 GALS OF 15% HCL ACID, FOLLOWED W/37,189 LB OF 16/30 SND; PMP 70% NITROGEN FOAM.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
11/06/2003	11/05/2003	9	→	1.0	1.0	50.0			ELECTRIC PUMPING UNIT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 90.0	24 Hr. Rate →	Oil BBL 3	Gas MCF 3	Water BBL 133	Gas:Oil Ratio	Well Status GSI			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						NMOCD		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25156 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	0	109		DAKOTA	
KIRTLAND	109	1009		LEWIS SHALE	1500
FRUITLAND	1009	1310		MESAVERDE	3040
PICTURED CLIFFS	1310	1460		MANCOS	4045
CHACRA	2219	2854		GALLUP	4924
CLIFF HOUSE	2854	2891			
MENEFEE	2891	3793			
POINT LOOKOUT	3793	4080			
MANCOS	4080	4924			
GALLUP	4924	5784			
DAKOTA	5784	6050			

32. Additional remarks (include plugging procedure):

On 9/9/03 BP America requested permission to plug back the DK and recomple to the Basin Fruitland Coal. This work was accomplished per the attached completion. The well is shut in waiting on equipment.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #25156 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 12/16/2003 (04MXH0047SE)

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/17/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

COMPLETION SUBSEQUENT REPORT
Gallegos Canyon Unit 192 DK Plugback & Fruitland Coal Recomplete
11/10/03

Dakota Plug Report

10/27/03 SPOT & LEVEL RIG. RU UNIT, LAY 3" FLW LINE TO TNK. TBG 0 PSI, CSG 270 PSI. BH 0 PSI. BLW WELL DN. DNWH & NP BOPs. PULL TBG HANGER. TOH w/TBG. SDFN.

10/28/03 TIH w/SCRAPER TO 5800'. TOH & LAY DN SCRAPER. TIH w/CIBP & SET @5788'. TEST TBG TO 500 PSI. HELD GOOD. CIRC GAS OFF OF CSG & TEST TO 500 PSI. GOOD TEST. SDFN.

10/29/03 RU CMT TRUCK. SPOT 1st CMT PLUG 5788' to 5630'. SPOT 2nd PLUG 5082' to 4922'. 3rd PLUG 2961' to 2800'. STAND REMAINING TBG IN DERRICK. CHANGE OUT CSG VALVE. REPLACE BLIND & PIPE RAMS IN BOP. PRES TST BOPs TO 500 PSI. HELD 10 MIN. GOOD TEST. SDFN.

10/30/03 TIH w/3.125" GUN & PERF FRUITLAND COAL FORMATION FROM 1293' - 1309' w/4 JSPF TOTAL 64 SHOTS. RU & FRAC FC FORMATION w/500 GALS OF 15% HCL ACID, FOLLOWED w/37,189 lb OF 16/30 SND; PMP 70% NITROGEN FOAM. RD FRAC EQUIP. FLW BACK TO TNK.

10/31/03 CSG 0 PSI. TIH w/TBG TO 1325'. UNLOAD HOLE w/AIR. UNLOAD HOLE TO CLEAN UP FRAC.

11/3/03 CSG 120 psi, BLW WELL DN. MAKING 6 bbls WTR PER HR. SHUT DN OVER NITE.

11/4/03 CSG 110 psi. BLW WELL DN. TOTAL RECOVERY 190 bbls WTR. SDON.

11/5/03 CSG 90 psi. BLW DN. UNLOAD HOLE w/AIR, BLW & FLW WELL TO CLEAN UP FRAC. SDON.

11/6/03 CSG 90 PSI. BLW DN. TOH w/TBG. TIH w/BHA. TEST TBG TO 500 PSI. LAND TBG @1334'. RD. ND BOPs, NUWH. RU SLICKLINE & PULL X & F NIPPLE PLUGS. RD. RELEASE RIG SDON.