

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NM-03190

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
COX CANYON UNIT #8C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-31187

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1055' FSL & 585' FEL, SE/4 SEC 17-32N-11W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-17-2003 MIRU, drill RH & MH. Spud well @ 1430 hrs, 10/16/03. Drill 121 1/4" surface hole to 288', circulate & condition hole, drop Totco & TOOH. RU csg crew, run 6 jts 9-5/8", 36#, K-55, ST&C csg to 286', no float. Circulate csg, RU BJS to cmt as follows: run 10 bbl FW pre-flush, cmt w/ 150 sxs (38 bbls) Type III cmt w/ 2% CaCl & .25% PPS Cello flake mixed @ 14.5 ppg, 1.41 yd. Displace w/ 19.5 bbls FW to 260'. Late pump pressure 90 psi. Circulate 20 bbls cmt to surface. RD BJS, finish displacement @ 2230 hrs. WOC, prepare & back off landing jt, NU BOP.

10-18-2003 NU BOP, test to 250 low & 1500 high, test csg to 1500 psi for 30 min, all held. Strap & caliper DC's, PU & TIH, drill cmt. Drill 8 3/4" hole from 288' to 1700'.

10-19-2003 Drill 8 3/4" hole from 1700' to 2294', begin MU @ 2200' after several tight connections. Drill 8 3/4" hole from 2294' to 2518'. Large volumes of gravel to pebble sized shale & clay coming across shaker. Drilling @ 2670' @ report time.

10-20-2003 Drill 8 3/4" hole from 2670' to 3440'.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 31, 2003

(This space for Federal or State office use)

Approved by _____

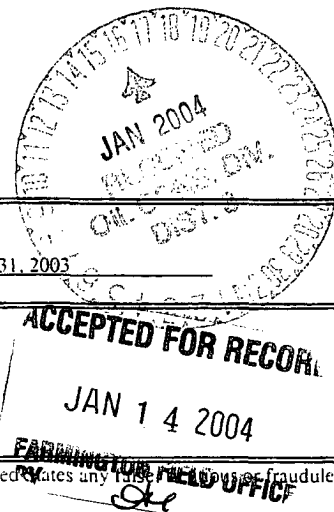
Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



10-21-2003 Drill 8 3/4" hole from 3440' to 3575'. TD intermediate hole @ 1200 hrs, 10/20/03. Circulate & condition, short trip to HWDP, hole tight from 2459' to 2769', wash & ream 60' to bottom. Circulate & condition for logs, TOOH for logs. RU loggers, log well, logs went to 3555', RD loggers. TIH, circulate & condition for 7" csg.

10-22-2003 TOOH to run & cmt 7" csg. LD HWDP & DC's. RU csg crew. Run 78 jts 7", 20#, ST&C csg, wash 20' to bottom, lost circulate @ 3572', lost 150 bbls. PU landing jt & land mandrel. Csg shoe @ 3560', insert baffle @ 3512', build volume & mix LCM. Pump 75 bbls pill w/ 8-10 % LCM & 100 bbls mud, no circulation. RU cementers, cmt csg as follows: pump 10 bbls FW spacer ahead. Lead: 510 sxs (189 bbls) Prem Lite FM w/ .25% Cello Flake & 8% Bentonite @ 12.1 ppg, 2.08 YD. Tail: 50 sxs (13 bbls) Type III w/ .25% Cello Flake @ 14.5 ppg, 1.4 YD. Displaced w/ 143 bbls FW. Bumped plug @ 1837 hrs w/ 1340 psi. Gained circulation 5 mins into job, lost circulation 55 mins into job. Final pressure 758#, est diff 731#. Check float, held OK. RD cementers. Change out tools to run air equipment. NU blooie line, change rams to 3 1/2". RU & run temp survey. Find cmt top @ 300' - 350'. Called BLM & NMOCD, waiting for orders to proceed, WOC.

10-23-2003 WOC. Test BOPE to 1500 psi, test csg to 1500 psi for 30 min, all head. PU & test air hammer. PU 10 4 3/4" DC. TIH to 1500', test pipe rams to 1500#, held OK. Unload hole, TIH, PU 15 jts DP. Unload hole @ 2500'. PU DP, tag cmt @ 3493'. Unload hole, drilling cmt & float equipment. Blow hole dry, dusting. Drilling 6 1/4" hole from 3575' to 4070'.

10-24-2003 Drilling from 4070' to 5948', short trip for string floats.

10-25-2003 Drilling from 5948' to 6307', TD well @ 1100 hrs, 10/24/03. Blow well, short trip for sting float. TOOH for logs. Loggers depth 6312'. TIH to LDDP & BHA. RU csg crew, run 63 jts, 4 1/2", 10.5#, ST&C csg, land @ 6292', PBTD @ 6267', TOL @ 3415'.

10-26-2003 RU BJS, cmt as follows: Pump 10 bbls gelled FW spaced ahead. Lead: 85 sx (39 bbls) Prem Lite HS FM w/ 1% FL-52, .2% CD-32, 3 lb/sk CSE, 1/4 lb/sk Cello Flake @ 11.6 PPG, 2.58 YD. Tail: 100 sx (38 bbls) Prem Lite HS FM w/ 1% FL-52, .2% CD-32, 3 lb/sk CSE, 1/4 lb/sk Cello Flake, 4% Pheno-Seal @ 12.3 PPG, 2.15 YD. Displaced w/ 70 bbls FW. Bumped plug @ 0704 hrs w/ 1140#. Check float, held OK. Pack off. Circulate 25 bbl excess cmt to surface. RD cementers. LDDP, ND BOPE & rig down. Release rig @ 1430 hrs, 10/25/03.