FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* FORM APPROVED

(See other instructions on structions on structions of struction

reverse side)

5. LÉA	SE DE	SIGNATIO	n and	SERIAL	NO.	_
SF (0773	382				

		BUREAU OF	LAND MAN	<u>AGEI</u>	MENT				77382	
WELL (OMPI	LETION OI	R RECOMI	PLE	TION R	EPORT A	AND LO	_ ` دُ		E OR TRIBE NAME 53
1a. TYPE OF WOR	К	OIL WELL	GAS WELL		DRY.	Othe		7. UNI	O70 Farm	inglon, NM
ID. I TPE OF WELL	L							8. FAR	M OR LEASE NA	ME, WELL NO.
NEWX	WORK. OVER.	DEEPEN.	PLUG. BACK		DIFF RESVR	Othe	r		el Peak 9 #	10s
2. NAME OF OPERATO						450000	مويون		WELL NO.	
Kukui Operati 3. ADDRESS AND TEL	ng Com	pany				<u> </u>			45-31715 LD AND POOL OI	WILDCAT
P.O. Box 737,			970/563-014	15	A)				n Fruitland	
4. LOCATION OF WEL			ordance with any State r	equireme	ents.*)	DEC 2	109			LOCK AND SURVEY
At Surface 1600' FNL and	1 660' FV	VI (SWNW)			(Sec.)			4	area tion 9, T27	N R10W
At top prod. Interval rep		, 2 (5), (1),			ķ.::		. 877. c	J Co.		•, , ,
same						J	9 📜	<u> </u>		
At total depth			14. PERMIT	T NO.	No.	DATE ISSU	DED OF	12. COU	JNTY OR PARISH	13. STATE
same	,		N/A			N/A _A	<u> </u>		Juan	NM
15. DATE SPUDDED 11/3/2003	16. DATE T. 11/7/20	D. REACHED	17. DATE COMPL. 12/8/2003	(Ready 1	to prod.)	6038'	IS'(DF; RKB, RT,	GR, ETC.)*		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MI			K T.D., MD & TVD	12	22. IF MULTIPLE		23. INTERVAL	S ROTARY TO	OOLS	CABLE TOOLS
20601	20601	20401	20401		HOW MANY	•	DRILLED B			
2060' MD 24. PRODUCING INTE			D 2040'	TVD ME (MD	AND TVD)*		>	all		25. WAS DIRECTIONAL
	(0), 01		, 2011 314 112		,					SURVEY MADE
Fruitland Coa										no
26. TYPE ELECTRIC A			erature I na							27. WAS WELL CORED
	a recuire	on Log, Temp	erature Log	CAC	NC DECOR	> /D t - 11 - t - t				170
CASING SIZE	E/GRADE	WEIGHT, I	.B./FT. DEF	CASI PTH SET		O (Report all stri HOLE SIZE		EMENT, CEMENT	ING RECORD	AMOUNT PULLED
7", J55		2	23#		132	8 3/4"	50 sx, ce	emented to	surface	
4 1/2", J55		1	10.5#	2,05	7'2062	6 1/4"	320 sx, c	emented to	surface	
									 	ļ
							1			<u> </u>
SIZE	Т т	COP (MD)	BOTTOM (MD)	SAG	CKS CEMENT*	SCREEN (MD	30. SIZE		SET (MD)	PACKER SET (MD)
							1 1/2"	1901"		
31. PERFORATION F	ECORD (Int	erval, size and number			MIMBED	32.		T, FRACTURE,		
<u>INTERVALS</u> 1740'-1838',	3 spf		<u>size</u> .36		<u>number</u> 126	DEPTHIN	TERVAL (MD)	AMOUN	IT AND KIND OF	MATERIAL USED
1891'-1908',	•		.36		51					
Ai,										
33.* DATE FIRST PRODUC	CTION	I PRODUCTION	N METHOD (Flowing,	ass lift m		RODUCTION			WELLET	ATUS (Producing or shut-in)
T.B.D.	CHON	flowing	V METHOD (Flowing,	gas mt, p	umpingsize and	type of pump)			SI WC	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	1	O'N. FOR	OILBBLS.	GASMCF.	WATE	RBBL.	GAS-OIL RATIO
			N/A		PERIOD					
FLOW, TUBING PRES	SS.	CASING PRESSURE			OIL-BBL	GASM	 CF.	WATERBBL.	OIL GRA	VITY-API (CORR.)
			24-HOUR RATE			- 1			40000	
34. DISPOSITION OF	GAS (Sold us	ed for fuel vented, etc.	<u>></u>					TEST	ACCEPT WITNESSED BY	ED FOR RECOR
venting	Orto (Bola, as	sed for idea, verified, etc.,	,					1231	N/A	
35. LIST OF ATTACH									טב	1 9 2003 /
Well Bore dia 36. I hereby certify t		oing and attach#d in	formation is complet	e and co	orrect as determ	uned from all ava	ilable records		FARMINI	itum field office
	MAPI	2M /s.	- complet					evelopment	OV C	12/11/2003
SIGNED	VUZ	1 VVV	*(See Instruction	one an						15 12/11/2003
			(Occ monucui	viia all	" Obeces in		~ ~!! I/GAC! 26 .	acj		

recoveries); FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP
Fruitland Coal	1740'	1908'	Coal	NAME	TRUE VERT. DEP
				Ojo Alamo	1255'
				Kirtland	1335'
				Fruitland Coal	1740'
				Pictured Cliffs	1909'