

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078972A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NNNM78413A

8. Well Name and No.  
SJ 28-7 79

9. API Well No.  
30-039-07135-00-C1

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE  
BLANCO P.C. SOUTH

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY  
E-Mail: deborah.marberry@conocophillips.com

3a. Address  
5525 HIGHWAY 64  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 832.486.2326  
Fx: 832.486.2688

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T27N R7W SENE 1570FNL 1008FEL  
36.59172 N Lat, 107.53734 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was downhole commingled from a dual as per DHC Order# 1537. The following is a summary of the work done:

9/25/2003 00:00 HELD SAFETY MTG. LOAD EQUIPMENT ON SJ 28-7# 214. ROAD UNIT AND EQUIPMENT FROM #214 TO SJ 28-7# 79. LO/TO LOC. BLEED DOWN PROD EQUIPMENT. CHECK WELL PRESSURES. 2 3/8" LONG STRING- 90#, CSG- 100#, 1 1/4" SHORT STRING- 100#. SPOT UNIT AND EQUIPMENT. RU UNIT. WAIT FOR AIR MANIFOLD AND PIPE BASKET. RU PUMP AND PIT. RU FLOAT AND PREP TO LD 1 1/4" STRING. PIPE BASKET ON LOC @.15:30. RU AIR MANIFOLD. RU BLOW DOWN LINES. BLEED CSG. AND BOTH TBG STRINGS DOWN. KILL 2 3/8" TBG. W/ 20 BBL KCL. KILL 1 1/4" TBG. W/ 5 BBL. ND WH. NU BOPE. TEST BLIND RAMS TO 1800# W/ RIG PUMP. SECURE WELL AND SDFN.  
9/26/2003 00:00 HELD PJSM. SICP=100#. BLEED DOWN SHORT STRING. BLEED DOWN LONG STRING. POOH W/ 136 JTS 1 1/4" TBG AND MUD ANCHOR, LAYING DOWN ON FLOAT. ( 20' JTS). KILL 2 3/8" TBG W/ 30 BBL. UNSEAT TBG. HANGER. POOH AND REMOVE. RELEASE BAKER EGJ PKR. POOH W/ 154 JTS TBG. AND PKR. MU AND TIH W/

DHC 1537

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #24743 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington Field Office  
Committed to AFMSS for processing by MATTHEW HALBERT on 12/01/2003 (04MMX1218SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/04/2003

ACCEPTED FOR RECORD  
DEC 3 0 2003  
FARMINGTON FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #24743 that would not fit on the form**

**32. Additional remarks, continued**

BIT SUB , 4 7/8" BIT AND 50 JTS 2 3/8" TBG. LEAVE HANGING ABOVE LINER TOP. SECURE WELL AND SDFN.

9/27/2003 00:00

9/28/2003 00:00

9/29/2003 00:00 HELD PJSM. SICP=100#. CHANGE OUT FLOAT. RU HAND RAILS ON NEW FLOAT. BLEED CSG DOWN. TIH W/ 116 JTS 2 3/8" TBG. TAG FILL (EST. 5199'). NO FILL. POOH W/ 166JTS TALLYING, AND LD BIT. MU

AND TIH W/ MS.1.781" SN AND 166

JTS 2 3/8" TBG. DRIFTING EVERY 2 STANDS. TAG BOTTOM @ 5203'. BREAK CIRCULATION W/ AIR UNLOAD HOLE.

CIRCULATE DRY. POOH W/ 5 JTS TBG. SECURE WELL SDFN.

9/30/2003 00:00 HELD SAFETY MTG. SICP-160#, BLEED DOWN CSG. CHANGE OUT BAD CSG. VALVES TIH W/ 7 JTS 2 3/8" TBG. TAG 5' FILL. BREAK CIRCULATION W/ AIR. UNLOAD HOLE AND CLEAN OUT FILL TO PBTD OF

5200'. LET CIRCULATE CLEAN. POOH W/

7 JTS 2 3/8" TBG. LAND TBG. W/ EOT @ 5004' KB. TOP OF SN @ 5002.5' KB. ND BOP, NU MASTER VALVE. RD

UNIT AND EQUIPMENT PREP TO MO LOC. SWI WATING FOR WELL HEAD TO BE RE-PLUMBED, AND FACILITYS TO BE CHANGED.

FINAL REPORT.

Attached is the revised production allocation.

## Daily Summary

API/UWI 300390713500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-11-NW SE NE	N/S Dist. (ft) 1570.0	N/S Ref. N	E/W Dist. (ft) 1008.0	E/W Ref. E
Ground Elevation (ft) 6231.00	Spud Date 9/9/1957	Rig Release Date	Latitude (DMS) 36° 35' 30.192" N	Longitude (DMS) 107° 32' 14.28" W			

Start Date	Ops This Rpt
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# **San Juan 28-7 Unit #79** **Monthly Production**

Month	Total Well Production	Mesaverde Production	Days Produced	Mesaverde Daily	Pictured Cliffs Production	Days Produced	Pictured Cliffs Daily	PC %
May-02	2,804	1840	24	77	964	31	31	29%
Jun-02	1,859	1102	26	42	757	26	29	41%
Jul-02	1,948	1116	22	51	832	31	27	35%
Aug-02	2,314	1483	31	48	831	31	27	36%
Sep-02	2,527	1671	28	60	856	30	29	32%
Oct-02	2,550	1663	29	57	887	31	29	33%
Nov-02	2,537	1679	30	56	858	30	29	34%
Dec-02	2,559	1715	31	55	844	31	27	33%
Jan-03	2,232	1405	31	45	827	31	27	37%
Feb-03	2,037	1286	28	46	751	28	27	37%
Mar-03	2,708	1830	31	59	878	31	28	32%
Apr-03	2,185	1377	30	46	808	30	27	37%
	28,260	18,167		54	10,093		28	

Total Pictured Cliffs Production = 10,093 MCF  
Total Mesaverde Production = 18,167 MCF  
Total Production both zones = 28,260 MCF

Recommended Pictured Cliffs Fixed %Allocation = **36%**  
Recommended Mesaverde Fixed %Allocation = **64%**

**Note: 100% of the condensate production should be allocated to the Mesaverde**

## **San Juan 28-7 Unit #79** **Production**

