Form 3160-5 (November, 1996)

1. Type of Well

3a. Address

Latitude

12.

Oil Well

2. Name of Operator

X Gas Well

1751 Highway 511 Navajo Dam, NM 87419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

620' FSL & 1660' FEL

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

Devon Energy Production Co. L.P. Attn: Kenny Rhoades

/4. SE

Longitude

FORM APPROVED OMB No. 1004-0135 Expires: July 31, 1996

5 Lease Serial No.

SF-078988

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

3b. Phone No. (include area code)

(505)320-6310

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	6. If Indian, Allottee, or Tribe Name	
	The second secon	AN 11: 12
	7. If Unit or CA. Agreement Designation	
	070 Farmington NM Northeast Blanco Unit	
	Northeast Blanco Unit	
	8. Well Name and No.	
	NEBU 327M	
	9. API Well No.	
	30-039-27500	
	10. Field and Pool, or Exploratory Area	
w	Blanco Mesaverde	Basin Dakota
	11. County or Parish, State	
	Rio Arriba	NM

TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Production (Start/ Resume) Water Shut-off Acidize Deepen Altering Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and abandon **Remedial Cement** Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal

20

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Sec. Unit O

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susegunet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The primary cement job on the subject well yielded no cement to surface on the production casing string. A CBL showed TOC at 5250'. Shot squeeze holes at 5200'. Could not establish circulation to surface. Shot squeeze holes at 3870'. Pumped 470 sx Class "H" cement under retainer and circulated from 5200' to surface. Got 5 bbls cement to surface. Spot 25 sx Class "H" cement across holes at 3870' and squeezed into holes. Pressure tested holes at 5200' to 2500 psi. Holes at 3870' failed test. Spot 25 sx Class "H" cement across holes and pressured up to 3500 psi. After drilling out cement, pressure tested holes at 3870' to 3500 psi.

14. I hereby certify that the foregoing is true and correct. Title Name (Printed/Typed) Kenny Rhoades Company Representative Signature Date **ACCEPTED FOR RECOR** 12-20-03 FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any are attached. Approval of this notice does not warrant or PAMMING I VIN FIELD OFFICE certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.