

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM03549		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name _____		
2. Name of Operator BP AMERICA PRODUCTION CO			7. Unit or CA Agreement Name and No. _____		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			8. Lease Name and Well No. FLORANCE C LS 4		
3a. Phone No. (include area code) Ph: 281.366.4491			9. API Well No. 30-045-07130-00-C3		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 29 T28N R8W Mer NMP At surface NESW 1600FSL 2161FWL 36.62933 N Lat, 107.70531 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory OTERO CHACRA		
14. Date Spudded 09/03/1957			15. Date T.D. Reached 12/17/1957		
16. Date Completed <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/15/2003			17. Elevations (DF, KB, RT, GL)* 5960 GL		
18. Total Depth: MD TVD 4791		19. Plug Back T.D.: MD TVD 4766		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL&GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	10.750 SW	33.0	0	174		150		0	
8.750	7.625 J-55	26.0	0	2424		250			
6.250	5.500 J-55	16.0	2379	4786		300			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4697							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3220	3363	3220 TO 3363	0.370	38	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3220 TO 3363	160,000# 16/30 BRADY SAND, 70% QUALITY FOAM & N2

ACCEPTED FOR RECORD

DEC 16 2003

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/2003	10/28/2003	12	→	1.0	880.0	13.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	35.0	→	2	1760	26		PGW	

FARMINGTON FIELD OFFICE
BY *[Signature]*

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

NMOC

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25303 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE				MESAVERDE PICTURED CLIFFS CLIFF HOUSE MENELEE POINT LOOKOUT	2447 2272 3775 3918 3802 3742 4404 4520

32. Additional remarks (include plugging procedure):

Please see attached well subsequent report. Production is downhole commingled with the Mesaverde and Pictured Cliffs.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #25303 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/16/2003 (04MXH0043SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 11/19/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Florance C LS #4
Recompletion & Downhole Commingling Subsequent Report
11/19/2003

10/17/2003 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. Test Ok. TOH w/1-1/4" short string production TBG. Pull TBG hanger. Released PKR & TOH. TOH w/2-3/8" long string production TBG. Secure well for night.

10/21/2003 TIH w/bit & scraper & work across Mesaverde perforations & Menefee interval from 4175' – 4756' & across Chacra interval from 3200' – 3400'. Secure well for night.

10/22/2003 RU, TIH w/CIBP & set @ at 4425'. RU & ran GR & CCL log. RU & Perf Menefee formation w/2 JSPF (12 shots/ 24 holes) .400 inch diameter: 4190', 4192', 4205', 4210', 4220', 4270', 4310', 4322', 4340', 4343', 4378', 4380'. Secure well for night.

10/23/2003 Spearhead 500 gal 15% HCL, establish injection rate, & frac w/86,500# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru 3/4" choke overnight.

10/24/2003 Flow back thru 3/4" choke. @ 11:00 TIH w/CIBP & set @ 3400'. RU & Perf Chacra w/2 JSPF (19 shots/ 38 holes) .370 inch diameter: 3220' – 3225'; 3248' – 3252'; 3337' – 3342'; 3358' – 3363'.

10/25/2003 Spearhead 500 gal 15% HCL, establish injection rate, & frac w/160,000# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru 1/4" choke overnight.

10/26/2003 Flow back thru 1/4" choke.

10/27/2003 Flow back thru 1/4" choke. @ 12:00 upsized choke to 1/2" & flowed back for 6 hrs. Upsized to 3/4" choke & flowed back overnight.

10/28/2003 RU & flow test well for 12 hrs thru 3/4" choke. 880 MCF Gas, Trace Oil, Trace WTR. FCP 35#.

10/29/2003 TIH & tag fill @ 33500'. C/O to CIBP set @ 3400'. Drill out CIBP. TIH & tag fill @ 4300'. C/O to 4415'. PU above TOL & SDFN.

10/30/2003 TIH & tag fill @ 4400'. C/O to CIBP set @ 4425'. DO CIBP & circ hole clean. to 4766'. PU above TOL, Secure well & SDFN.

10/31/2003 Blow down well. TIH & tag fill @ 4763'. C/O to PBTD @ 4766'. TIH w/2-3/8" production TBG & land @ 4697'. ND BOPs. NUWH. Secure well & SDFN.

11/01/2003 RDSU & MO @ 11:00 hrs. Return well to production & downhole trimingle Pictured Cliffs, Chacra, & Mesaverde.