

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER		6. IF INDIAN, ALLOTTEE OR	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8. FARM OR LEASE NAME, WELL NO. COX CANYON UNIT #8C	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		9. API WELL NO. 30-045-31187	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 1055' FSL & 585' FEL At top production interval reported below: At total depth:		10. FIELD AND POOL, OR WILDCAT BLANCO MV	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/16/2003		16. DATE T.D. REACHED 10/25/2003	
17. DATE COMPLETED (READY TO PRODUCE) 12/19/2003		18. ELEVATIONS (OK, RKB, RT, GR, ETC.) 6810' GR	
19. ELEVATION CASINGHEAD		11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA SE/4 SE/4 SEC 17-32N-11W	
20. TOTAL DEPTH, MD & TVD 6312' MD		12. COUNTY OR RIO ARriba	
21. PLUG, BACK T.D., MD & TVD 6267' MD		13. STATE NEW MEXICO	
22. IF MULTICOMP., HOW MANY 1		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 5021' - 6069'		25. WAS DIRECTIONAL SURVEY MADE: YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU/TEMP		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" J-55	40.5#	286'	14-3/4"	150 SX - SURFACE	
7-5/8" K-55	26.4#	3560'	9-7/8"	560 550 SX - 200'	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
4-1/2"	3415'	6292'	185 SX		2-3/8"
31. PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
CH/Menefee: 5021', 24', 29', 70', 71', 5112', 21', 28', 32', 40', 44', 59', 70', 82', 5218', 60', 65', 68', 73', 76', 81', 97', 5317', 25', 32', 37', 42', 46', 50', 54', 58', 64', 68', 72', 77', 82', 86', 90', 94', 98', 5402', 06', 10', 14', 18', 5480', 82', 91', 98', 5506', 28', 38', 44', 75', 90', 94', 98', 5604', 09', 14', 18', 24', 30', 37', 51', 55', 63', 70', 90', 94', 98', 5702', 06', 10', 14', 18' and 22'. Total of 77 (0.38") holes			DEPTH INTERVAL (MD)		
Paint Lookout: 5774', 78', 82', 86', 92', 98', 5802', 07', 10', 16', 22', 36', 42', 46', 50', 54', 58', 62', 78', 90', 5902', 06', 21', 25', 30', 42', 72', 76', 87', 6001', 05', 54', 60', 64' and 69'. Total of 35 (0.38") holes			AMOUNT AND KIND OF MATERIAL USED		
			5021' - 5722'		
			5774' - 6069'		

33. PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
DATE OF TEST 11/21/03	TESTED 3 hr
CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 3 hrs
FLOW TBC PRESS 342	CASING PRESSURE 460
CALCULATED 24-HOUR RATE	
OIL - BBL	GAS - MCF 558
WATER - BBL	GAS-OIL RATIO
OIL - BBL	GAS - MCF 4.465
WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inaey Ress TITLE Production Analyst

DATE JAN 14 2004 FAIRHURST FIELD OFFICE

NMOCD

38.GEOLOGIC MARKERS

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