

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co. L.P. Attn: Kenny Rhoades

3a. Address

1751 Highway 511 Navajo Dam, NM 87419

3b. Phone No. (include area code)

(505)320-6310

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1005' FSL & 830' FEL SE 1/4, SE 1/4, Sec. 24, T 30N R. 8W

Latitude

Longitude

Unit P

5. Lease Serial No.

SF-078615-A

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU 105B

9. API Well No.

30-045-31308

10. Field and Pool, or Exploratory Area

Basin Dakota Blanco Mesa Verde

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Casing and Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 285'. On 11/12/2003 set 6 jts 9-5/8" 32.3# casing at 278'. Cemented with 175 sx (37 bbls) Clas cement with 2% CaCl2 and 1/4# Flocele. Circulated 18 bbls cement to surface. Pressure tested casing to 1500 psi.

Drilled 8-3/4" hole to 3440'. On 11/15/2003 set 78 jts 7" 23# casing at 3411' with DV tool at 2831' and ACP at 2833'. Cemented 1st stage with 65 sx (20 bbls) 50/50 Poz w/ 5# gilsonite, 3% gel, 1/4# Flocele, 0.1% CFR-3, 0.6% Halad 9. Tailed in w/ 50 sx (11 bbls) Class "B" w/ 0.4% Halad 344. Opened DV tool and cemented 2nd stage with 455 sx (119 bbls) 50/50 Poz w/ 5# gilsonite, 3% gel, 1/4# Flocele, 0.1% CFR-3, 0.6% Halad 9. Tailed in with 50 sx (Class "B" w/ 0.4% Halad 344. Circulated 10 bbls to surface. Pressure tested casing to 1500 psi.

Drilled 6-1/4" hole to 7694'. On 11/18/2003 set 181 jts 4-1/2" 11.6# casing at 7688' with DV tool at 4177' and ACP at Cemented 1st stage w/ 350 sx (97 bbls) 50/50 poz w/ 3% gel, 1.4% Halad 9, 0.1% CFR-5, 5# gilsonite, and 1/4# Floc Tailed in with 50 sx (10 bbls) Class "B" w/ 0.8% Halad 9. Open DV tool and could not get circulation or pressure. Cl showed TOC at 3800'. Pressure tested casing to 1000 psi.

Drilled out shoe and drilled into Morrison to 7881' to test potential. Spot Class "B" cement across openhole section to bring cement to 7770'. No casing or cement in openhole section of hole from 7688' to 7770'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Kenny Rhoades

Title

Company Representative

Signature

Date

12-30-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JAN 13 2004

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD