

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

670' FSL & 2580' FEL, SECTION 19, T26N, R11W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

09/26/03

5. LEASE DESIGNATION AND SERIAL NO.

NO-G-9904-1348

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

MARILYN COM #1S

9. API WELL NO.

30-045-31734

10. FIELD AND POOL OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

O, SEC 19, T26N, R11W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

10/20/03

16. DATE T.D. REACHED

10/23/03

17. DATE COMPL. (Ready to prod.)

11/04/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6037'

GR

19. ELEV. CASINGHEAD

6036'

20. TOTAL DEPTH, MD & TVD

1340' MD

TVD

21. PLUG BACK T.D., MD & TVD

1304' MD

TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-1340'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1191'-1208' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASED HOLE SCHLUMBERGER RST/GR/CL AND CBL/VDL/GR/CL 10/29/03

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	128'	8 3/4"	SURFACE, 75 SX CL "B"	
4 1/2" J-55	10.5#	1325'	6 1/4"	LEAD, 80 SX CL "G" LITE	
				TAIL, 65 SX CL "G" 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1253'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1191'-1208'	.41"	3JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1191'-1208'	1000 GALLONS 7 1/2% FE ACID
1191'-1208'	PAD 12,329 GAL 20# CROSSLINKED GEL+ 26,303# 20/40 BRADY W/ 12,247 GAL 20# CROSSLINKED GEL

33.* PRODUCTION

DATE FIRST PRODUCTION 11/04/03		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 1/2" ROD PUMP							WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 11/08/03		HOURS TESTED 24	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 7	WATER--BBL. 49		GAS-OIL RATIO	
FLOW. TUBING PRESS. 10		CASING PRESSURE 10	CALCULATED 24-HOUR RATE →	OIL--BBL. 0	GAS--MCF. 7	WATER--BBL. 49		OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

JAN 14 2004

SIGNED

Michael T. Stans

TITLE

ENGINEER

FARMINGTON FIELD OFFICE 10/30/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	35'		ESTIMATED BEHIND SURFACE			
Kirtland	155'		ESTIMATED NOT LOGGED			
Fruitland	928'					
Pictured Cliffs	1212'					
T. D.	1340'					

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