Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Jun 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-34893
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2 <b></b>		o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Lester
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 100S
2. Name of Operator  Burlington Resources Oil Gas Company LP			9. OGRID Number <b>14538</b>
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal
4. Well Location			
Unit Letter A : 917			feet from the <b>East</b> line
Section 3 Township 30N Range 11W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5757' GR			
12. Check A	Appropriate Box to Indicate N	Nature of Notice, I	Report or Other Data
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRIU			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛
DOWNHOLE COMMINGLE			
OTHER:			IPLETION REPORT
			give pertinent dates, including estimated date ach wellbore diagram of proposed completion
Formic Acid. Frac w/ 69 Sand. N2:846,400SCF.	sg to 4500#/30min @ 9:30hr son 8/ Fruitland Coal w/ .37"40" diam 9,216gals 75% 25# Linear Gel Foar Set CFP @ 2210'.	/10/09. Tes <u>t</u> - OK. 3SPF @ 22 <u>9</u> 0' - 22 m w/ 17,167# of 20/4	@ Surface. RD W/L 5/14/09 274' = 48 Holes. Acidize w/ 12bbls 10% 0 Arizona Sand & 30,834# of 16/30 Brady 052', 3SPF @ 2150' - 2134', 2128' - 2126' =
			near Gel Foam w/ 37,033# of 20/40 Arizona
Sand & 65,246# of 16/3	0 Brady Sandy. N2:1,591,100SCF.	Start Flowback.	RCVD JAN 13'10
<b>08/14/2009</b> RIH w/ 4 <u>1</u> /2" CBP set 12/17/2009 MIRLI BES 1540 NILLE		uip.	OIL CONS. DIV.
<b>12/17/2009</b> MIRU BES 1549. NU E <b>12/21/2009</b> Tag 4 1/2" CBP @ 1970		0'. C/O to PBTD @ :	
01/04/2010 Flow Test FC.			<del>-</del>
<b>01/05/2010</b> RIH w/ 73jts, 2 3/8", 4.3	/#, J-55 tbg set @ 2270' w/ F-Nipp	le @ 2268'. ND BOP	E. NU WH. RD RR @ 14:00hrs on 1/5/10
Spud Date: 5/05/2009	Rig Rele	eased Date: 05/0	9/2009
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.
SIGNATURE Constal	Tafoya TITLE_	Regulatory Techr	ician DATE 1/12/2010
Type or print name Crystal Tafoy	a E-mail address: cry	/stal.tafoya@conocop	phillips.com PHONE: 505-326-9837
For State Use Only	Der	outy Oil & Gas	Inspector,
APPROVED BY: Tally G.	COS TITLE	District #	$_{ m DATE}$ JAN 1 4 2010
Conditions of Approval (if any):	in LE	1	DATE