Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	7800	NMS/F080379
	and 6 1 0 9 10 5	

Do not use thi	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter are	6. If Indian, Allottee	or Tribe Name	
abandoned we	ii. Use lulili 3100-3 (AF	· · · /			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	4/V 2004 The Unit or CA/Agr	eement, Name and/or No.	
Type of Well				`	
Oil Well Gas Well Otl	ner		OWS. Dry. SAN JUAN 29-6	UNIT 204A	
2. Name of Operator CONOCOPHILLIPS COMPAN	Contact:	PATSY CLUGSTON: E-Mail: plclugs@ppce.com	9 API Well No. 30-039-27505	-00-X1	
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		3b. Phone No. (include area co.) Ph: 505.599.3454 Fx: 505-599-3442		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Descriptio	n)	11. County or Parish	, and State	
Sec 7 T29N R6W NWSE 187	0FSL 1340FEL		RIO ARRIBA (COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Nation of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	New Construction	Recomplete	Other Drilling Operations	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	☐ Water Disposal		
determined that the site is ready for the Oja Alamo Formations as Date - 12/18/03; Time started Hole Size -8-3/4"; Casing - 7" Turbo Centralizers - 2907', 28 Spring Type Centralizers-345 Mud Flush - 30 bbls FW w/dy Stage 1: Lead - 455 sx (1187 Cellephane, & 0.2% Antifoam w/2% gel, 5#/sx Antifoam. Volume circulated; Displaced Average pressure - 620 psi; A	ulfill requirements for proper NTL-FRA-90-12200 hrs; Time Comple, 20#, J-55 ST&C casing 866', 2825', 2783', 2742', 2', 3377', 3294', 3211', 3'e in last 10 bls. 6 cf - 211.5 bbls slurry) (. Tail - pumped 100 sx (w/30 bbls FW & 108 bbls	eted 0030 hrs 12/19/03; (New); Set @ 3462'. 129', 3046', 226', 66', 28' Class G cement w/3% Exten 127 cf - 22.5 bbls slurry) 50/	der, 0.25#/sx		
14. I hereby certify that the foregoing is	Electronic Submission For CONOCOP	#26321 verified by the BLM W HILLIPS COMPANY, sent to to ssing by ADRIENNE GARCIA	ell Information System he Farmington on 01/06/2004 (04AXG0112SE)		
Name (Printed/Typed) PATSY C	LUGSTON	Title AUTH	IORIZED REPRESENTATIVE		
Signature (Electronic	Submission)	Date 12/22	/2003		
	THIS SPACE F	OR FEDERAL OR STATI	OFFICE USE		
Approved By ACCEPT	ED		NE GARCIA LEUM ENGINEER	Date 01/06/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	office Farmi			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any person knowingly as to any matter within its jurisdicti	and willfully to make to any department on.	or agency of the United	