

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resrv.

Other

RECEIVED
705 DEC 12 AM 11: 63

070 Farmington, N

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NMNM 784024

8. Lease Name and Well No.

NEBU 61A

9. API Well No.

30-045-31272

10. Field and Pool, or Exploratory
Blanco Mesa Verde

11. Sec., T., R., M., on Block
Survey or Area

19 31N 6W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6386' GL

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SE NE 2000' FNL & 75' FEL Unit H

At top prod. Interval reported below Same

At total depth 1330' FSL & 662' FEL NE SE Unit I

14. Date Spudded

8/21/2003

15. Date T.D. Reached

9/17/2003

16. Date Completed 10/29/2003

☐ D & A Ready to Produce

18. Total Depth:

MD 8810'

TVD

19. Plug Back T.D.:

8783'

20. Depth Bridge Plug Set:

MD

TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" K-55	32.3#	0'	279'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	4394'	3718'	100 sx Poz Tail- 50 sx "B"	37	Surface	0
						600 sx Poz Tail- 50 sx "B"	168		
6-1/4"	4-1/2" J-55	11.6#	0'	8793'	5969'	325 sx 50/50 Poz	85	760'	0
						570 sx 50/50 Poz	149		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8678'	6641'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	6306'	6582'	6306'-6582'	0.33"	19	Open
B) Cliffhouse	5792'	6237'	5792'-6237'	0.33"	20	Open
C) Lewis	5100'	5368'	5100'-5368'	0.33"	15	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6306'-6582'	800 gals 15% HCL, 99,991 # 20/40 Brady sand, 92,988 gals 2% KCL
5792'-6237'	1000 gals 15% HCL, 99,081 # 20/40 Brady sand, 93,030 gals 2% KCL
5100'-5368'	1000 gals 15% HCL, 126,302 # 20/40 Brady sand, 29,274 gals gelled KCL, and 887,468 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	10/27/03	2	→	0	365	10 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
262	1041	→	→	0	4385	120	0	Shut In Waiting Pipeline Completion

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

DEC 19 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2342'
				Kirtland	2462'
				Fruitland	2964'
				Pictured Cliffs	3236'
				Lewis	3472'
				Huerfanito Bentonite	4114'
				Chacra	
				Menefee	5401'
				Point Lookout	5605'
				Mancos	6034'
				Gallup	6978'
				Greenhorn	7669'
				Graneros	7723'
				Dakota	7844'
				Burro Canyon	8026'
				Morrison	8050'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades

Title Company Representative

Signature



Date

12-10-07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.