Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMNM16057

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter

ahandoned wel	I. Use form 3160-3 (API	D) for such propógals	W 2004	or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side CEVED TO Unit or CA/Agreement, Name and/or No.							
		Vic. OK	8 Well Name and No.				
Oil Well Gas Well Oth		\ <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		JL 31			
2. Name of Operator DUGAN PRODUCTION CORF	Contact:	JOHN ALEXANDER  E-Mail: johncalexander od vigant	reduction 30-045-31959-(				
3a. Address P. O. BOX 420		3b. Phone No. (include area code Ph: 505.325.1821	e) 10. Field and Pool, or BASIN FRUITL	Exploratory AND COAL			
FARMINGTON, NM 874990420		Fx: 505.327.4613					
4. Location of Well (Footage, Sec., T	11. County or Parish,	and State					
Sec 8 T30N R14W SESE 990	SAN JUAN CO	SAN JUAN COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	Alter Casing	☐ Fracture Treat	Reclamation  Recomplete Temporarily Abandon  Water Disposal  Well Integrity  Drilling Operations				
Subsequent Report	☐ Casing Repair	☐ New Construction					
Final Abandonment Notice	☐ Change Plans	Plug and Abandon					
·	Convert to Injection	□ Plug Back					
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fil	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ng date of any proposed work and appro- sured and true vertical depths of all perti A. Required subsequent reports shall be completion in a new interval, a Form 31- iding reclamation, have been completed	nent markers and zones. e filed within 30 days 60-4 shall be filed once			

Drill to TD @ 1210' on 12-18-03. Ran 4-1/2" 10.5# J-55 API csg. Land @ 1202'. Cement w/50 sx 3% Lodense w/1/4# celloflake. Tail w/50 sx Class "B" neat w/1/4# celloflake/sx (200 cu ft total slurry). Circ 8 bbls contaminated cement.

14. Thereby certify	that the foregoing is true and correct.  Electronic Submission #26402 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ADR	DRĂTIC	N, sent to the Farmington	SE)		
Name (Printed/T	yped) JOHN ALEXANDER	Title	VICE PRESIDENT			
Signature	(Electronic Submission)	Date	12/24/2003	_		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ADRIENNE GARCIA PETROLEUM ENGINEER	Date 01/06/2004		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	e Farmington			
Title 18 U.S.C. Section States any false, fiet	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any partitions or fraudulent statements or representations as to any matter w	erson kr ithin its	nowingly and willfully to make to any depo	artment or agency of the United		