

## State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-26232

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

E-2942-2

7. Lease Name or Unit Agreement Name

Huerfano Unit *NP*

8. Well Number

194E

9. OGRID Number

14538

10. Pool name or Wildcat

Gallegos GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter N : 890 feet from the South line and 1750 feet from the West line  
Section 16 Township 26N Range 10W NMPM San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6564'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☒OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/09 this well was P&amp;A'd.

Please see attached report.

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms.  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

RCVD JAN 14 '10

OIL CONS. DIV.  
DIST. 3

SPUD DATE:

4/22/1985

RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE

1/13/2010

Type or print name

Rhonda Rogers

E-mail address:

rrogers@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE

JAN 14 2010

Conditions of Approval (if any):

PNE

g

PC

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources

**Huerfano Unit #194E**

December 31, 2009

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890' FSL & 1750' FWL, Section 16, T-26-N, R-10-W

San Juan Country, NM

Lease Number: E-2942-2

API #30-045-26232

**Plug and Abandonment Report**

Notified NMOCD and BLM on 12/14/09

12/14/09 MOL. No equipment on location to LO/TO. RU rig. SDFD.

12/15/09 Open up well; no pressure. Lay relief line to pit. ND wellhead. NU BOP; test. Tally and PU 2.375" EUE 4.7# tubing to 2116'. Load the bradenhead with 1/16 bbl of water. Pressure test bradenhead to 300 PSI. Load casing with 1 bbl of water. Circulate well clean with additional 8 bbls of water. Pressure test casing to 1000 PSI for 10 minutes, held OK for 10 minutes.

**Plug #1** with open ended tubing at 2116', spot 29 sxs Class B cement (34.2 cf) inside casing from 2116' up to 1734' to cover the Pictured Cliffs and Fruitland tops.

PUH to 1342'. Load the hole with 2 bbls of water.

**Plug #2** spot 25 sxs Class B cement (29.5 cf) inside casing from 1342' up to 1013' to cover the Kirtland and Ojo Alamo tops.

PUH to 284'. Load the hole with 2-1/2 bbls of water.

**Plug #3** spot 33 sxs Class B cement (38.9 cf) from 284' to surface, circulate good cement out casing valve.

TOH and LD all tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 5' in the 4.5" casing and at surface in the annulus.

Install P&A marker with 25 sxs Class B cement. SDFD.

12/16/09 RD rig and equipment. Cut off anchors. MOL.

Jimmy Morris, MVCI representative, was on location.

Johnny Cole, hCOP representative, visited location.