

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

JAN 11 2010

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION for Permit to Drill" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.
NM-03190

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Cox Canyon

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
Cox Canyon Unit #007B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33022

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 (505) 634-4208

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1140 FNL & 1560 FWL (sur), 660 FNL & 1950 FWL (bhl), Sec 17, T32N, R11W

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

☒ Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/9/10- TD 8 3/4" INTER HOLE @ 2900', 0330 HRS

1/10/10- RAN 46 JTS, 7", 23#, J-55, LT&C, & 17 JTS, 20#, J-55, ST&C, CSG SET @ 2443, FC @ 2839'

2-stage slurry, 20bbl fw ahead lead cmt 235sx, 642cu ft, 114 bbl.

[yld=2.73 wt=11.5#gal] tail cmt 100sx, 120cu ft, 21 bbl

[yld=1.2 wt=15.6#gal] displace csg w/115.5 bbl fw, bump plug @ 1469#

float held. circ 12bbl good cmt to pit. 24 hr notice for 7" csg & cmt

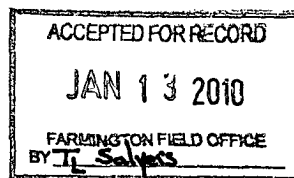
job called to nmocd "steve hayden" 09:10 am 1/8/10. blm cmt line @ 09:15 am 1/8/10 ✓

test pipe rams, floor valve & inside mud cross valves @ 250# low 5 min. 1500# high

f/10 min, test 7" csg @ 1500# against blind rams f/30 min [all good test] ✓

Revised csg depth

RCVD JAN 14 '10
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C.O.M.

Date January 11, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N.P. NMOC
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