

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Record
Cleanup

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1835' FNL & 1635' FWL SENW SEC.28 (F) -T27N-R10W N.M.P.M.

BHL: 660' FNL & 1975' FWL

JAN 06 2010

Phone No. (include area code)

505-333-3100

5. Lease Serial No.

NMSF-077941A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CA MCADAMS B #2F

9. API Well No.

30-045-34170

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other INSTALL

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

TEX JET

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has installed a Tex Jex on this well per the following:

10/14/2009 MIRU. ND WH. NU BOP.

10/15/2009 TIH w/2-3/8" OPMA, XO, pkr, XO, Tex Jet t1, SN & 2-3/8", 4.7#, J-55, EUE 8rd tbq. ND BOP.
Set pkr. SN @ 6,231'. Tex Jet t1 @ 6,232'. Pkr @ 6,233'. EOT @ 6,271'. DK perfs
fr/6,255' - 6,488'. PBTD @ 6,744'. NU WH. RDMO.

12/16/2009 RWTP @ 11:15 a.m. 12/16/2009.

RCVD JAN 12 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 1/5/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PARKINGTON FIELD OFFICE

NMOCD