

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 06 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1295' FSL & 665' FWL SWSW SEC.15 (M) -T27N-R10W N.M.P.M.

5. Lease Serial No.

NMSF-077329

6. If Indian, Allottee or Tribe Name

Bureau of Land Management
Farmington Field Office

7. If Unit or CA/Agreement, Name and/or No.

NNM-73904 DK ONLY

8. Well Name and No.

MARTIN GAS COM E #1F

9. API Well No.

30-045-34403

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☒ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has refrac'd this well per the attached report.

RCVD JAN 12 '10
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 1/5/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

EXECUTIVE SUMMARY REPORT

11/3/2009 - 1/4/2010
Report run on 1/4/2010 at 4:00 PM

Martin Gas Com E 01F

11/3/2009 MIRU. TOH w/rods & pmp. ND WH.
11/4/2009 NU BOP. TOH w/2-3/8" tbg. TIH w/frac lnr. Set frac lnr fr/5,620' - 5,914'.
TOH & LD tbg & setting tl. ND BOP. NU frac vlv. RDMO
11/16/2009 MIRU frac equip. Frac'd DK perfs fr/6,378' - 6,538' w/15,104 gals 70Q frac
fld carrying 42,740# 20/40 White sd per denseometer. Lost fld rate during 2
ppg sd stage. Flshd w/linear gel. ATP 3,500 psig. AIR 24.8 BPM. Max TP
3,880 psig. Max sd conc 2.3 ppg.
11/17/2009 Re-perf DK w/2" select fire csg gun @ 6,538', 6,536', 6,511', 6,510', 6,502',
6,501', 6,495.5', 6,493', 6,491', 6,484', 6,481.5', 6,478', 6,476', 6,474',
6,419', 6,386', 6,382', 6,380' & 6,378' w/1 JSPF (0.32" EHD, 19 holes)
11/18/2009 MIRU Frac equip. A. w/1,000 gals 15% NEFE HCl ac & 80 - 1.1 bio BS. Re-
frac DK perfs fr/6,378' - 6,538' w/40,036 gals 70Q frac fld carrying 94,300#
sd per wt slips). Flshd w/70Q gel. ATP 3,105 psig. AIR 39.7 BPM. RDMO
frac equip.
11/19/2009 MIRU. ND frac vlv. NU BOP. TIH w/frac lnr & setting tl. Stung into frac
lnr. Could not rls frac lnr.
11/20/2009 MIRU Wireline. Chem cutt frac lnr @ 5,918'. Could not rls top pkr fr/frac
lnr. RIH w/free point tl. Found frac lnr stuck (chem cut failed). POH
w/free point. TOH w/tbg & setting tl. Chem cut frac lnr @ 5,915'. TIH
w/setting tl. Stung into frac lnr. Wrkd frac lnr free. TOH w/pkr w/slips,
& 2-7/8" tbg. Fish left in hole as follows; 2-7/8" x 11' pc tbg & dual cup
pkr. TIH w/OS.
11/23/2009 Tgd @ 5,895' (20' of fill). MIRU AFU. CO fill fr/5,895' - 5,915' (TOF).
Caught fish. Wkd fish free. TOH w/tbg & OS w/fish. RDMO AFU. TIH w/RBP &
pkr. Set RBP @ 6,098'. Set pkr @ 6,062'. Tstd RBP to 2000 psig for 5".
Tstd OK.
11/24/2009 TOH tbg & pkr. ND BOP. NU frac vlv. PT frac vlv to 3,000 psig for 5".
Tstd OK. RDMO.
12/2/2009 MIRU frac equip. Frac'd MC perfs fr/5,646' - 5,889' w/59,748 gals 70Q foamed
Delta 140 frac fld carrying 80,420# sd per wt slips. Flshd w/131 bbls 55Q N2
foamed frac fld. AIR 40.5 BPM. ATP 3,226 psig. RDMO frac equip. Flwback.
12/9/2009 MIRU. TIH w/ret tl. Tgd @ 5,750' (349' of fill). MIRU AFU. CO fill
fr/5,750' - 5,850'.
12/10/2009 CO fill fr/5,860' - 6,099' (RBP). Caught & rlsd RBP @ 6,099'. TOH w/tbg &
RBP. TIH w/NC, SN & 2-3/8" tbg. Tgd @ 6,548' (262' fill).
12/11/2009 CO fill fr/6,548' - 6,810' (PBTd).
12/14/2009 S. 0 BO, 20 BLW, 9 runs, 3 hrs. Tgd @ 6,810' (PBTd). TOH w/tbg, SN & NC.
12/15/2009 TIH w/2-3/8" OEMA w/3/8" weep hole & pin, SN, 8 jts 2-3/8", 4.7#, J55, EUE
8rd tbg, TECH 5-1/2" TAC w/40K shear & 171 jts 2-3/8", 4.7#, J55, EUE 8rd
tbg. ND BOP. Set TAC @ 6,298'. SN @ 6,562'. EOT @ 6,592'. MC perfs
fr/5,646' - 5,889'. DK perfs fr/6,378' - 6,538'. PBTd @ 6,810'. NU WH.
TIH w/pmp, spiral rod guide, 1" x 1' LS, 1-1/4" sb, 21K shear tl, 6 - 1-
1/4" sbs, 60 - 3/4" Norris gr "D" rods w/5 molded guides per rod, 141 -
3/4" rods, 54 - 3/4" Norris gr "D" rods, 2 - 3/4" rod subs (8' & 4') & 1-
1/4" x 22' w/10' lnr. Seated pmp. GPA. Clamped rods off. RDMO.
12/21/2009 RWTP @ 12:30 p.m. 12/21/2009. Ppg @ 4.5 SPM x 67" SL.