<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

Printed name:

E-mail Address:

Title:

Date:

Crystal Tafoya

Regulatory Technician

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State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Form C-104

1301 W. Grand A <u>District III</u> 1000 Rio Brazos <u>Distric</u> t IV				Oil Conservation Division 1220 South St. Francis Dr.				Submit to Appropriate District Office 5 Copies					
1220 S. St. France	cis Dr., San	ta Fe, NM 8	7505		Santa Fe, NM 87505						AMENDED REPOI	7 5	
	I.	REOU	EST FO		•	AND AUTH	OI	RIZATION	TO T			`.	
¹ Operator n		Address						² OGRID Nun				_	
Burlington F		Oil Gas C	Co. LP.				L	2		14538			
P.O. Box 428 Farmington,		00						³ Reason for F	iling Co	de/ Effect NW	tive Date		
⁴ API Number								6 Pool Code					
30-045-348	10	Blanco Mesave				!							
⁷ Property Code 8 Property Na			onerty Na	me			_	⁹ Well Number			r		
6882			Zella Calloway						'''		1M		
II. 10 Su	rface Lo	cation	·-										
Ul or lot no.		Township	Range	Lot Idn	Feet from the		ne	Feet from the	East/W	est line	County		
A	3	30N	11W		995	NORTH		766	EA	ST	San Juan		
11 Bo	ttom Ho	le Locat	ion									_	
UL or lot no.		Township		Lot Idn	Feet from the	North/SouthLi	ne	Feet from the	East/W	est line	County		
В	3	30N	11W		951	NORTH		1908	EA	ST	San Juan		
12 Lse Code	13 Produc	ing Method	¹⁴ Gas C	Connection	¹⁵ C-129 Perr	nit Number	16 C	-129 Effective l	Date	¹⁷ C-12	9 Expiration Date	_	
P		Code	D	ate							Suprision Dute		
III O'	I C	F Tr					-						
III. Oil a		1 ranspo	orters_		19 m	4 NT					²⁰ O/G/W		
18 Transpor OGRID		¹⁹ Transporter Name and Address								O/G/W			
											_		
9018		Western Refining									O		
												水管 三百	
25244				Williams							G	<u>. </u>	
25244		Williams								VARIOUS (U.S.	Distribution of the Control of the C		
												$\frac{b}{c}$	
		RCVD JAN 14'10											
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<u> </u>													
			Uli ក								_CONS. DIV.		
3 - 2												47	
<u> </u>				-								-	
IV. Well	Comple	etion Dat	ta							DI	ST. 3		
			Ready Date		²³ TD		²⁴ PBTD		²⁵ Perforations		²⁶ DHC, MC		
4/22/2009		12/16/2009 M		MD 70	88' TVD 6884'	MD 7085' TVD 68				D	DHC 3063AZ		
²⁷ Hole Size			²⁸ Casin	g & Tubir	ng Size 29 Depth Se			³⁰ Sacks Cement			Cement		
12	9 5/8", 32.3#, H-40			1.40	225'	ļ	180 sx (209 cf)						
		9 3/6 , 32.3π, 11-40							100011 (200 01)				
8 3/4"		7", 23#, J-55				4223'			123 sx (415 cf)				
			, , 2011, 3 00						(1-1-1)				
6	4 1/2", 11.6#, L-80				7085'			295 sx (430 cf)					
											<u> </u>	4	
2 3/8".				3", 5.8#, L	-80	7000'			•				
						<u>-</u>						╛	
V. Well											-10		
31 Date New	Oil 3	² Gas Deli	-	1	Test Date	³⁴ Test Le	ngth		g. Pressu	ire	³⁶ Csg. Pressure		
NA		SI	l	12	2/10/2009	1hr		, Si	-750psi		SI-739psi		
37 Choke S	ize	³⁸ C	Dil	39	9 Water	⁴⁰ Gas	5				41 Test Method		
1/2"		0		1) bwpd	2904 mg	cfd				Flowing		
42	l				l,				_			_	
⁴² I hereby cer								OIL CONSERV	ATION	DIVISIO	N		
been complied complete to the								1 1	\bigcirc				
Signature:	م المارية	,		_1		Approved by:	9	I I.F		- / -	// / -		
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