submitted in lieu of Form 3160-5 .

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 04 2011

5. Lease Number SF-079192 I. Type of Well GAS CAS Tribe Name 7. Unit Agreement Name San Juan 28-6 Unit BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number San Juan 28-6 Unit 122 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30790		Sundry Notices and Reports on Wells		.	. 0 2 2010
1. Type of Well GAS 7. Unit Agreement Name San Juan 28-6 Unit 7. Unit Agreement Name San Juan 28-6 Unit 8. Well Name & Number San Juan 28-6 Unit 122 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30790 4. Location of Well, Footage, Sec., T, R, M Surface: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 11. Centry and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intern Notice of Intern Notice of Intern San Juan 28-6 Unit 122 Pugging Non-Routine Fricaturing Caing Repair Water Shat off Final Abandonment Altering Casing Caing Repair Final Abandonment Altering Casing Caing Casing Water Shat off Final Abandonment Altering Casing Caing Repair Final Abandonment Altering Casing Final Abandonment Altering Casing Caing Repair Final Abandonment Altering Casing Caing Repair Final Abandonment Type of Action Type of Submission Type of Action Type of Submission Type of Action Type of Action Type of Submission Type of Action Type of Action Type of Action Type of Action Type of Submission Type of Action Type of		Sundry Twittees and Reports on Wens	5	Leas	Number
Tribe Name 7. Unit Agreement Name San Juan 28-6 Unit 122 PO Box 4289. Farmington. NM 87499 (505) 326-9700 8. Well Name & Number San Juan 28-6 Unit 122 PO Box 4289. Farmington. NM 87499 (505) 326-9700 9. API Well No. 30-039-30790 10. Field and Pool Blanco MV / Basin DK Surface: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of latent Abandonment Abandonment Abandonment Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 12/28/2009 MIRU MOTE 212. Spud w/ 12 /14" hit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236. Circ. hole & RIH w/ 7jts, 9 \$\frac{\text{State}}{\text{State}}\text{33}\text{12}\text{22}\text{22}\text{22}\text{22}\text{22}\text{22}\text{22}\text{22}\text{22}\text{12}\text{27}\text{20}\text{20}\text{ NUT: Ont. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type 1-11 cmt. D \$\text{Dilug & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls cmt. to surface. RD cmt. WOC. ND BOPE. RD RN @ 14:00hrs on 12/28 \$\text{PU will be conducted by Drilling Rig. Results will appear on next report. \(\text{Vell App of Conversion to Injection} \) 14. I hereby certify that the foregoing is true and correct. Signed \(\text{App / APPROVAL, if any:} \) Title \(Licestess tell. make 3 science for supernut swings) and willigh) to make any department or squeny-of technician beneficial will indicate a science for any permut surface the wing in the indicate.			./.		
2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM Bottomhole:Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM Bottomhole:Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion New Construction Now. Const	1.		6.		
RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 10. Field and Pool Blanco MV / Basin DK Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Addition New Construction New Construc	2.		7.		
8. Well Name & Number San Juan 28-6 Unit 122 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30790 4. Locution of Well, Footage, Sec., T, R, M Surface: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 12/28/2009 MIRU MOTE 212. Spud w/ 12/14" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236'. Circ. hole & RIH w/ 7jts, 9/36'', 32,3#, H-40 ST&C set @ 231'. 12/29/09 RU to crnt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type I-II crnt. Dolug & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls crnt to surface. RD crnt. WOC. ND BOPE. RD R@ @ 1400hrs on 12/29 PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW 14. I hereby certify that the foregoing is true and correct. Signed Approved by Title Date Crystal Tafoya Title Regulatory Technician Date 12/36/200 This space for Federal or State Office use) Title Date Crystal Tafoya Title Date Crystal Tafoya Title Date Crystal Tafoya Title Date CONDITION OF APPROVAL, if any: Title Box 100 mode any department or agency of the cloud state of the farmy trends and will depend to any content which its prediction.		BURLINGTON DESCRIBES ON & CAS COMPANY LD			
PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30790 10. Field and Pool Blanco MV / Basin DK Bottomhole: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission 13. Describe Proposed or Completed Operations 14. Abandonment 15. Subsequent Report 16. Plugging 16. Non-Routine Fracturing 16. Wew Construction 16. Non-Routine Fracturing 16. Water Shut off 17. Conversion to Injection 18. Describe Proposed or Completed Operations 18. Describe Proposed or Completed Operations 18. Describe Proposed or William Worth 212. Spud w/ 12/14" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236. Circ. hole & RIH w/ 7jts, 9 15/8", 32,3#, H-40 ST&C set @ 231. 12/29/09 RU to crnt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type-II cmt. Diagney & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/28/09 16. PV will be conducted by Drilling Rig. Results will appear on next report. ✓ 17. OIL CONS. DIV. DIST. 3 16. I hereby certify that the foregoing is true and correct. 18. Signed	3.	<u> </u>	8.		
A. Location of Well, Footage, Sec., T, R, M Surface: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM Bottombole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM Bottombole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Recompletion New Construction New Construction New Construction New Construction New Construction New Subsequent Report Plugging Non-Routine Fracturing Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations 12/28/2009 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236'. Circ. hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C set @ 231'. 12/29/09 RU to emt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type I-II emt. D 12/28/2009 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236'. Circ. hole & RIH w/ 7jts, 9 12/28/2009 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236'. Circ. hole & RIH w/ 7jts, 9 12/28/2009 MIRU MOTE 212. Spud w/ 12 1/2-10 bils cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/29 PT will be conducted by Drilling Rig. Results will appear on next report. ✓ RCVD JAN 12'10 OIL CONS. DIV. DIST. 3 14. I hereby certify that the foregoing is true and correct. This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title Regulatory Technician Date 12/29/2002 CONDITION OF APPROVAL, if any: Title Local Section 10th, Editorius or Industry and willfully to make any department or agency of excluded size any like. Richius or Tennase a screen for any person knowingly and willfully to make any department or agency of excluded size any like. Richius or Tennase a screen for any person knowing and willfully to make any department or agency of excluded size.		•	9.		
Surface: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM Bottomhole:Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Change of Plans X Other - Spud Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 12/28/2009 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236. Circ. hole & RIH w/ 7jts, 9 5/8", 32, 3#, H-40 ST&C set @ 231' 12/29/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sg (122cf-22bbls) Type I-II cmt. D oliug & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/28 PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW DIST. 3 14. 1 hereby certify that the foregoing is true and correct. Signed Crystal Tafoya Title Regulatory Technician Date 12/30/200 This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title Lond State up of the Applications as to any matter within 85 prindetices.	-			30-03	9-30790
Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Now Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14. Describe Proposed or Completed Operations 15. Describe Proposed or Completed Operations 16. Describe Proposed or Completed Operations 17. Describe Proposed or Completed Operations 18. Describe Proposed or Completed Operations 19. Span, 32.34, H-40 ST&C set @ 231' 12/29/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type I-II cmt. Dolug & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/25 PT will be conducted by Drilling Rig. Results will appear on next report. RCUD JAN 12'10 OIL CONS. DIV. APD/ROW DIST. 3 14. I hereby certify that the foregoing is true and correct. Signed Tale Tale Crystal Tafoya Title Regulatory Technician Date 12/30/200 This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title Date Date CONDITION OF APPROVAL, if any: Title Louds dister signed.	4.		10.		
Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Recompletion New Construction New Construction Non-Routine Fracturing Water Shut off Casing Repair Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 12/28/2009 MIRU MOTE 212. Spud w/ 12/1/4" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236. Circ. hole & RIH w/ 7jts, 9/5/8", 32.3#, H-40 ST&C set @ 23/1. 12/29/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type I-II cmt. Dollug & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/29/27 will be conducted by Drilling Rig. Results will appear on next report. ✓ PT will be conducted by Drilling Rig. Results will appear on next report. ✓ APD/ROW DIST. 3 14. I hereby certify that the foregoing is true and correct. Signed Crystal Tafoya Title Regulatory Technician Date 12/30/200 This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title Date CONDITION OF APPROVAL, if any: Title Line Business is a circle for any person knowingly and willfully to make any department or agency of the United State any false. Extrined from person knowingly and willfully to make any department or representations as to any matter within its purisdiction.			11.	Cour	ity and State
Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Recompletion New Construction New Construction Non-Routine Fracturing Water Shut off Casing Repair Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 12/28/2009 MIRU MOTE 212. Spud w/ 12/1/4" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236. Circ. hole & RIH w/ 7jts, 9/5/8", 32.3#, H-40 ST&C set @ 23/1. 12/29/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type I-II cmt. Dollug & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/29/27 will be conducted by Drilling Rig. Results will appear on next report. ✓ PT will be conducted by Drilling Rig. Results will appear on next report. ✓ APD/ROW DIST. 3 14. I hereby certify that the foregoing is true and correct. Signed Crystal Tafoya Title Regulatory Technician Date 12/30/200 This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title Date CONDITION OF APPROVAL, if any: Title Line Business is a circle for any person knowingly and willfully to make any department or agency of the United State any false. Extrined from person knowingly and willfully to make any department or representations as to any matter within its purisdiction.	12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OT	HER	DATA	
X Subsequent Report	14.	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans			Spud Report
13. Describe Proposed or Completed Operations 12/28/2009 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236. Circ. hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C set @ 231'. 12/29/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type I-II cmt. Dolug & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/29 PT will be conducted by Drilling Rig. Results will appear on next report. ✓ RCVD JAN 12'10 OIL CONS. DIV. APD/ROW DIST. 3 14. I hereby certify that the foregoing is true and correct. Signed	-	X Subsequent Report Plugging Non-Routine Fracturing			
12/28/2009 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 11:00hrs on 12/28/09. Drilled ahead w/ 236. Circ. hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C set @ 231'. 12/29/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type I-II cmt. Dolug & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/29 PT will be conducted by Drilling Rig. Results will appear on next report. ✓ APD/ROW DIST. 3 14. I hereby certify that the foregoing is true and correct. Signed		Final Abandonment Altering Casing Conversion to Injection			
5/8", 32.3#, H-40 ST&C set @ 231'. 12/29/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type I-II cmt. Dolug & displaced w/ 15bbls FW. Bump plug. Circ. 1 bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:00hrs on 12/29 RCUD JAN 12'10 PT will be conducted by Drilling Rig. Results will appear on next report. ✓ APD/ROW DIST. 3 14. I hereby certify that the foregoing is true and correct. Signed	13.	Describe Proposed or Completed Operations			
PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW DIST. 3 14. I hereby certify that the foregoing is true and correct. Signed Talous Crystal Tafoya Title Regulatory Technician Date 12/30/200 This space for Federal or State Office use) APPROVED BY	5/ <u>8</u>	", 32.3#, H-40 ST&C set @ 231'. 12/29/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx	(1220	cf-22bb	ls) Type I-II cmt. D
OIL CONS. DIV. APD/ROW OIL CONS. DIV. DIST. 3 14. I hereby certify that the foregoing is true and correct. Signed Crystal Tafoya Title Regulatory Technician Date 12/30/200 This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	piu	g & displaced w/ 15bbis Fw. Bump plug. Circ. 1 bbis cmt to surface. RD cmt. wOC. ND BO	PE. K		
APD/ROW 14. I hereby certify that the foregoing is true and correct. Signed	PŢ	will be conducted by Drilling Rig. Results will appear on next report. ✓			
14. I hereby certify that the foregoing is true and correct. Signed	ΑP	D/ROW			
Signed Crystal Tafoya Title Regulatory Technician Date 12/30/200 This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				1	มรา. ช
This space for Federal or State Office use) APPROVED BY	14.	I hereby certify that the foregoing is true and correct.			
APPROVED BY	Sig	ned Taloua Crystal Tafoya Title Regulatory Tec	chnici	<u>an</u> l	Date <u>12/3</u> 0/200
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				Date _	
	Title	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of			
	.ne Q	того отноститу на применения и применения и применения из му внутивного мяни из јапомилени.	AC	CEPTED	FOR RECORD
JAN 0 7 2010				JAN (7 2010

NMOCD

FARMINGTON FIELD OFFICE