

RECEIVED

JAN 06 2010

Bureau of Land Management
Farmington Field OfficeDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

ConocoPhillips

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 12/31/2009

API No. 30-045-05825

DHC No. DHC1651

Lease No. SF078433

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Newsom

Well No.

#2

Unit Letter
MSection
17Township
T026NRange
R008WFootage
1150' FSL & 990' FWLCounty, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

PICTURED CLIFFS

9 MCFD

14%

14%

FRUITLAND COAL

53 MCFD

86%

86%

62

RCVD JAN 12 '10

OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Newsom 2 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil yields of similar values have occurred in similar locations with regards to the Pictured Cliffs and Fruitland Coal. Therefore, the oil allocation will be the same as the gas allocation.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

1-7-10

Geo

599-6365

[Signature]

1/14/10

Engineer

505-599-4076

Bill Akwari

X Kandis Roland

12/31/09

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD