
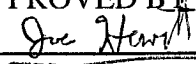
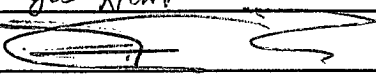
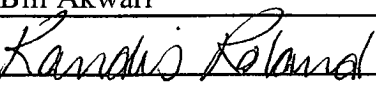


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					JAN 06 2010 Bureau of Land Management Farmington Field Office		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Date: 12/31/2009 API No. 30-045-24931 DHC No. DHC1208-A Lease No. SF079947	
Well Name Helen Jackson							Well No. #2E	
Unit Letter B	Section 33	Township T029N	Range R009W	Footage 1010' FNL & 1660' FEL		County, State San Juan County, New Mexico		
Completion Date		Test Method					RCVD JAN 12 '10 OIL CONS. DIV. DIST. 3	
		HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT
DAKOTA		48 MCFD		44%				87%
CHACRA		47 MCFD		44%				0%
MESAVERDE		14 MCFD		12%				13%
		109						
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Helen Jackson 2E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps. Based on offset wells the Chacra formation does not produce oil.								
APPROVED BY				DATE		TITLE		PHONE
				1-7-10		Geo		599-6365
X 				1/4/10		Engineer		505-599-4076
Bill Akwari								
X 				12/31/09		Engineering Tech.		505-326-9743
Kandis Roland								

NMOCDD