

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 06 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
NM-03190

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 (505) 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1140 FNL & 1560 FWL (sur), 660 FNL & 1950 FWL (bhl), Sec 17, T32N, R11W

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Cox Canyon

8. Well Name and No.
Cox Canyon Unit #007B

9. API Well No.
30-045-33022

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Spud/Surface Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/4/10- SPUD @ 1600 hrs ✓

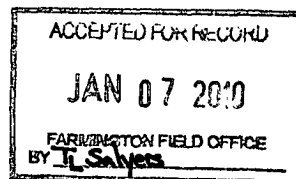
TD- 12 1/4" SURF HOLE @ 352', 2230 HRS

1/5/10- RAN 7 JTS, 9 5/8", K-55, 36#, ST&C, CSG SET @ 343'

CMT 9.625 SURF CSG SET @ 343' Press Tst 1500#, pump 15 Bbl FW, single slurry, 120sx type 3 cmt, 216 cuft, 38Bbl, 13.5ppg, 1.8 yield, full returns, 12 Bbl to surf, re1, Ray Espinosa W/ BLM witnessed Csg & Cmt Job, plug dn @ 05:32am 1/5/09 ✓

test bop pipe, blind rams. mud cross valves, choke manifold valves, floor valve @250# low 5 min & 1500# high 10 min each. test 9.625" csg against blind rams @ rams@ 650# 30 min. accumulator precharge test = 950# on n2 bottles all test good ALL TEST WITNESSED BY RAY ESPINOSA BLM FARMINGTON OFFICE ✓

RCVD JAN 12 '10
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins
Larry Higgins

Title Drilling C.O.M.

Date January 6, 2010

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD