Form 3160 (August 2007)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Expires: July 31, 201	-
Lease Serial No. NMNM10089	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee	or Tribe Name	:

apandoned we	II. USE IOIIII 3 100-3 (AFI	D) IOI SUCII	proposais.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. MARY ANN 3		
Oil Well Gas Well Ot  2. Name of Operator		JOHN C AL	EXANDER		9. API Well No.	<del></del>	
DUGAN PRODUCTION COR		30-045-25050-00-S2					
3a. Address		3b. Phone N Ph: 505-3	lo. (include area cod	e)	10. Field and Pool, or BISTI	Exploratory	
FARMINGTON, NM 87499		FII. 303-3	23-1021		ыоп		
4. Location of Well (Footage, Sec., 7	)			11. County or Parish, and State			
Sec 9 T24N R9W NWSW 1650FSL 0790FWL 36.32573 N Lat, 107.80029 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, REI	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		,	ТҮРЕ С	F ACTION			
□ Notice of Intent	☐ Acidize	□ De	epen	□ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Fra	cture Treat	☐ Reclama	tion	☐ Well Integrity	
Subsequent Report	Casing Repair	□ Ne	w Construction	☐ Recompl	ete	Other	
Final Abandonment Notice	☐ Change Plans	$\Box$ Plu	g and Abandon	□ Tempora	rily Abandon		
	Convert to Injection	$\square$ Plu	g Back	☐ Water Di	sposal		
testing has been completed. Final Abdetermined that the site is ready for final Plugged Gallup as follows: Perforate 4 holes @ 4841'. Till retainer. Pressure test csg to see the seed of	nal inspection.) H w/4-1/2", 11.6# cement	retainer. Se	t @ 4787'. Pull d	out of	•	AN 7'10	
900#. Pump 69 cu ft Type III c	ement. Sting out of retain	ier. Lay dow	stablish rate 2 bpm @ wn tubing to 4600'. Reverse		ារ កា	VS NTU	
circulate 1 bbl cement. Lay down tbg to 2550'. 240' cement belor retainer. Spot 20 cu ft Type III cement 2550'-2320' to cover Mesi Reverse circulate 1/2 bbl cement. Perforate 4 squeeze holes @ on wire line set @ 1630'. TIH w/stinger & tbg. Establish rate thru 20 bbls water. No returns out bradenhead. Pumped 110 cu ft Ty returns out bradenhead. Plugging of Gallup complete 12/10/2009			etainer 180' cem rde. Pull tbg to 2 6'. Ran 4-1/2", 1 ainer 2 bom @ 9	ent above 2300'. 11.6# ret <u>ai</u> ner 200# - Pumper	DIS	OIL CONS. DIV. DIST. 3	
Perfora <u>te</u> Fruitland Coal from 1	61 <u>0</u> '-16 <u>1</u> 8' w/4 spf (total 8	', 32 holes)	12/16/2009.				
14. I hereby certify that the foregoing is	rue and correct.  Electronic Submission #7  For DUGAN PRODUC mitted to AFMSS for proce	TION CORPO	RATION, sent to	the Farmingto	n		
	EXANDER			RESIDENT	·		
Signature (Electronic St	abmission)		Date 12/29/20	009			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USI	<b>E</b>		
Approved By ACCEPTED			STEPHEN <sub>Title</sub> PETROLE		Date 01/05/2010		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent to conduct which would entitle the applicant to conduct the conduct which would entitle the applicant to conduct the conduct which would entitle the applicant to conduct the conduct which would entitle the applicant to conduct the conduct which would entitle the applicant to conduct the condu	table title to those rights in the si	ot warrant or ubject lease	Office Farming	ton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #79306 that would not fit on the form

## 32. Additional remarks, continued

Ran frac packer & crossovers and 2-7/8" VAM 8.7 lb/ft tubing. Pressure tested tubing to 2500 psi, held ok. Set packer @ 1574'. Loaded annulus w/water. Fractured Fruitland Coal interval 1610'-1618' with 604 bbls cross-linked gelled water containing 25,500 lb 20/40 Arizona Silica. Job done 12/23/2009.