Form 3160-5 (August 2007)

UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

150 W W.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

DEC 14 2009 6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for	r such propo		Land Mana	a Military and	
SUBMIT IN TRIPLICAT	TE - Other instruction	ons on page 2	f-armina	ton Fleid C	TOT Unit or CA/Agreement, Name and/or No	
1. Type of Well					8. Well Name and No.	
2. Name of Operator					BREECH C #244	
XTO ENERGY INC.					9. API Well No.	
3a. Address 3b. Ph			Phone No. (include area code)		30-039-06527	
382 CR 3100 AZTEC, NM 87410			33-3630		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FEL NENE SEC 14 (A) -T26N-R6W N.M.P.M.					BASIN DAKOTA	
				ţ	SOUTH BLANCO TOCITO 11. County or Parish, State	
					RIO ARRIBA NM	
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NAT	URE OF NOT	TICE, REPOI		
TYPE OF SUBMISSION			ТҮРЕ (OF ACTION		
X Notice of Intent	Acidize	Deepen		Production	(Start/Resume) Water Shut-Off	
A TOURS OF THE STATE OF THE STA	Alter Casing	Fractur	-	Reclamation		
Subsequent Report			-	=		
/W _	Casing Repair	\equiv	onstruction [Recomplete	12	
Final Abandonment Notice	Change Plans		d Abandon [Temporarily	COMMINGLE	
	Convert to Injection	on Plug Ba	nck	Water Dispo	lazed .	
XTO Energy Inc. requests approval the Basin Dakota (71599) & the Sc downhole commingle these pools up EUR (please see attached spreadsh	outh Blanco Toci	to (6460) p this applic	pools of the cation. All	e Breech ocations	C #244. XTO proposes to	
TOCHTO Con.	20% 0:1	. 619	Water	0%	OIL CONS. DIV.	
TOCITO Gas: DAKOTA Gas:	29% Oil 71% Oil	=	Water: Water:	8% 92%	DIST. 3	
Both pools are not in the NMOCD protified of our intent via form Continuous interest owners were notified by offer an economical method of proviolation of correlative rights.	C-107A on 12/11/ certified mail,	2009. Owner return red	rship is no ceipt on 12	t common //04/2009.	in both zones; therefore, Downhole commingling will	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)						
WANETT MCCAULEY			Title REGULATORY COMPLIANCE TECHNICIAN			
Signature Wandt Mallan	My	Date	12/11/2009			
	S SPACE FOR FEL			E USE		
Approved by Joe Hunt	ing does not suggest the	Title	Geo		Date 1-6-10	
Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the sub- entitle the applicant to conduct operations thereon.		offic	FFO		,,, †	
Title 18 IJ S.C. Section 1001, and Title 43 IJ S.C. Section 1212	makes it a crime for any ner	reon knowingly and	willfully to make	to any denartmen	at or agency of the United States any false	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Breecy A 136
Breech A 136F
Breech C 144
Breech C 144E Breech D 140M Breech D 240E Breech D 685E Breech C 689 Breech C 689M Breech D 140 Breech C 244E Breech C 248 MSVD 295 315 712 190 438 152 195 140 121 Gas (MMCF) тосіто ркот 1658 227 344 307 280 1620 4247 557 5477 2477 4216 4895 189 5794 1206 1050 1581 7161 X MSVD Oil (MBBL) тосіто ркот 184 21 22 MSVD Water (MBBL) TOCITO DKOT Gas Allocation
TOCITO DKOT 0.395272675 0.604727 0.273794003 0.726206 0.101559666 0.89844 0.044318626 0.955681 0.645403377 0.354597 0.650485437 0.025183773 0.974816 0.235862736 0.764137 0.349442379 0.435657464 0.564343 0.28226081 0.717739 0.05031962 0.29 0.650558 0.349515 0.94968 TOCITO
 0.636363636
 0.363636

 0.4
 0.6

 0.61
 0.39
 0.666666667 0.333333 0.673076923 0.326923 0.6666666667 0.3333333 0.740740741 0.259259 0.266666667 0.733333 0.835820896 0.164179 0.166666667 0.833333 0.8888888889 0.111111 0.868421053 0.131579 Oil Allocation
O
DKOT Water Allocation
TOCITO DKOT 0.333333 0.066667 0.08 0.933333 0.666667 0.92