

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

**DEC 21 2009**

Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

6. **If Indian, All. or  
Tribe Name**

2. **Name of Operator**

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**  
Angel Peak B 30

9. **API Well No.**

30-045 -24530

4. **Location of Well, Footage, Sec., T, R, M**

Unit B (NWNE), 790' FNL & 1800' FEL, Sec. 13, T28N, R11W, NMPM

10. **Field and Pool**

Otero Chacra

11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

Notice of Intent

Abandonment

Change of Plans

Other - BH repair

KGR0928842797

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

**RCVD JAN 7 '10**

**OIL CONS. DIV.**

**DIST. 3**

See attached sheet for details .....

**I hereby certify that the foregoing is true and correct.**

Signed Rhonda Rogers Title Staff Regulatory Technician Date 12/18/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

**JAN 05 2010**

**FARMINGTON FIELD OFFICE**

b  
NMCCD

Angel Peak B 30  
API #30-045-24530

12/4/09 MIRU Aztec 746. 12/7/09 RIH & set CW plug @ 275' & RD HH. ND WH & NU BOP. RU slickline & pull CW plug @ 275'. RD slickline. 12/8/09 TIH w/mill tagged scale @ 2860'. CO scale from 2860' to PBTD @ 3024'. Circ clean. TOOH & LD tool.

12/9/09 RU slickline & RIH w/GR to tight spot @ 1400', work down to 1470' Set plug @ 287'. Load csg w/2% KCl H<sub>2</sub>O. PT to 500# communications to BH. Reset plug @ 157' & 27' re-test & had communications to BH @ both settings. Pulled test plug. RD slickline. NU BOP. Located hole in csg between 10' & 20'. ND BOP. RU slickline & set plug @ 1000'. Removed WH & filled w/water in BH & found TOC @ 11'.

12/10/09 Called Steve Mason (BLM) & Kelly Roberts (OCD) to report & verbal given to proceed w/pumping cmt down backside. Pumped cmt dn annulus between 7 5/8" & 2 7/8" csg, 8 sx (9.44 cf) Class C cmt. NU WH. WOC 12/11/09 Released/LD plug @ 1000'.

12/14/09 Attempt MIT & failed, but no pres or communication on BH. RIH & set plug @ 27' attempt to test csg, getting communication around pkr, pull to 22' & 17' continued to get communication around pkr. RU Phoenix & pulled plug @ 1000'.

12/15/09 Called Steve Mason (BLM) and he said tbg could be hung to 2860' @ CH & pkr screwed in @ 27' and then tbg screwed on and run to surf. Kelly Roberts & Charlie Perrin (OCD) was called and decision was made that hole needed to be fixed to prevent contamination going into formation.

12/16/09 Engineer made decision to P&A well. Steve Mason, Kelly Roberts and Charlie Perrin were informed. NOI w/procedures to P&A was submitted. 12/16/09 ND BOP & NU WH. RD & RR.