

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS DEC 21 2009

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

M&G Drilling Company, Inc. c/o Walsh Engineering

3a. Address

7415 E. Main, Farmington, NM, 87402

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 660' FWL, (E) Sec. 10, T27N, R11W

5. Lease Serial No.

NMSF 078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Schlosser #20S

9. API Well No.

30-045-32481

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/9/09 M&G Drilling placed this wellbore in a Temporarily Abandoned status by placing a CIBP at 1918' KB (54' above the top perf). The casing was loaded with water and pressure tested to 500 psi for 30 minutes and held OK. The test was witnessed by Mr. Larry Pixley with the BLM.

RCVD JAN 7 '10
OIL CONS. DIV.

DIST. 3

PLEASE SUBMIT A COPY OF CHART FROM MECHANICAL INTEGRITY TEST CONDUCTED 12-9-09, TO NMOCD AZTEC DISTRICT OFFICE. NMOCD WILL CHANGE WELL TO T/A STATUS UPON RECEIPT OF CHART.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent

Signature

Paul C. Thompson

Date

December 15, 2009

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

JAN 07 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
94 Sn

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

2A Basin F. Coal

NMOCD



ENGINEERING & PRODUCTION CORPORATION

WORKOVER AND COMPLETION REPORT

Operator: **M&G Drilling Corp.** Well Name: **Schlosser #20S**
Date: **9-Dec-09** Report #: **1**
Field: **Basin Fruitland Coal** Location: **10/27N/11W** County: **San Juan** State: **New Mexico**
Contractor: **Mesa Well Service - Rig #201** Supervisor: **Dean Mestas**
Work Summary: **Job Purpose: Temporary Abandonment**

SICP = 8psi, SITP = 2psi. Moved rig from the yard to location. Moved onto location & rig up Mesa Well Service - Rig #201. Blow down the casing & the tubing. Nipple down the well head. Nipple up the BOP. Unset & lay down the tubing donut. Pick up & TIH w/ 1 extra joint of 2-3/8" tubing to tag for fill. TOO H & lay down the extra joint. Tagged fill @ 5.00' below where tubing was landed. TOO H & Tally 1ea - 6'; 2ea - 8' 2-3/8" tubing subs, 61ea - 2-3/8" J-55 EUE 8rd tubing, 1ea - seating nipple, 1ea - mud anchor. Tubing was landed @ 2023.38'KB. Seating nipple was landed @ 2007.23'KB. Top of fill @ 2028.38'KB. Pick up & TIH w/ a 4-1/2" casing scraper, & 2-3/8" tubing to 2028.38'KB. TOO H w/ the tubing & lay down the casing scraper. Pick up & TIH w/ a 4-1/2" drillable cast iron bridge plug & 2-3/8" tubing. Set the CIBP @ 1918.33'KB (53.67' above the top perf). TOO H w/ tubing & lay down the CIBP setting tool. TIH w/ 1ea - seating nipple, & 58ea - 2-3/8" tubing for storage only. Pick up & install the tubing donut. Nipple down the BOP. Nipple up the well head. BLM on location to witness the casing test. Rig up a water truck to load casing & prepare to test. Wilson Services on location. Rig up wilson services & test casing to 500psi & held for 30 minutes. Tested good. Test witnessed & verified by Larry Pixley of the BLM - Farmington office. Rig down Wilson services & release. Rig down the water truck & release. Rig down Mesa Well Service - Rig #201 & release. Final Report.

Daily Costs:

Road & Location:

Rig Costs:

Equipment Rental:

Logging & Perforating:

Stimulation:

Testing:

Cementing:

Completion Fluids (2% KCl water):

Contract Services:

Miscellaneous Supplies:

Engr. & Supervision:

Slick line:

Other (Trucking):

Tubulars:

Wellhead Equipment:

Subsurface Equipment:

Artificial Lift Equipment:

Sucker Rods:

Tanks:

Bailer:

Flowlines:

Installation/Labor:

Fittings, Valves, Etc.:

Meters, Lact, Etc.:

Electrical Equipment:

Total Daily Costs: \$ 6,805

Cumulative Costs: \$ 6,805

Well Record

TD: 2115' KB		Run in well			
PBSD: 2060' KB		Tubing:	Joints:	Grade:	
Casing Size: 4-1/2" 10.5#/ft		Weight:	Thread:	Length:	
KB: 5'		Tubing Subs:		Length:	
Perforations: 1972'- 1980'; 2004'- 16'		Seating Nipple:		Length:	
		Mud anchor:		Length:	
		KB	Top of tubing to KB	Length:	0.00
		Bottom of Tubing/Production String Landed at:			0.00
SPF: 4 SPF = 80 holes		Rods:	Size:		
EHD: .50"		Rods:	Size:		
Pulled from well		Sinker Bars:	Size:		
Tubing:		Pony subs:			
Misc:					
Rods:					
Misc:		Pump:			
Pump:		Make:			