

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
DAUM LS 6E

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.
30-045-26543-00-D1

3a. Address
5525 HIGHWAY 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2688

10. Field and Pool, or Exploratory
BASIN DAKOTA
OTERO CHACRA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T28N R9W NENE 0700FNL 1600FEL
36.62372 N Lat, 107.80785 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

- ☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

- ☐ Production (Start/Resume)
☐ Reclamation
☒ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this currently dual completed well in the Otero Chacra and Basin Dakota as per the attached procedure. Also attached is the downhole commingle application to the New Mexico Oil Conservation Division.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

DHC1353AZ

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25280 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/15/2003 (04MXH0037SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/18/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



ConocoPhillips San Juan Workover Procedure

Well: DAUM LS 6E

Sec: 32 **Twn:** 28 N, **Rng:** 9 W, **Ltr:** A

Workover Proposal : Down hole commingle

Date written: DRW 10/21/2003

API: 3004526543

Lat: 36° 37' 25.392" N **Long:** 107° 48' 28.08" W

KB Elev: 6325' **GL Elev:** 6315

TD: 7010

PBTD: 6988'

Current Producing Zones: Chacra: 3402' – 3537', & Dakota: 6858' – 6968'

Existing Casing, Tubing and Packer Information

	OD (In)	Depth (ft)	ID/Drift (Inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9-5/8	304	8.921/8.765	36.0	J-55	3520	2020	Surf
Intermediate	7	2300	6.456	20.0	J-55	3740	2270	Surf
Liner	4-1/2	5770	4.052/3.927	10.5	J-55	4790	4010	2200
Tubing	1.66	3542	1.38/1.286	2.4	J-55 10rd	-	-	-
Tubing	2.375	-	-	-	-	-	-	-

(Existing) Packer Setting: 7" Baker Model "D" Packer set @ 3587'

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

1. Hold Safety Meeting.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Unseat short string hanger, POOH, 1.66" OD, 2.4#, J-55, 10 rd, tubing, laying down.
5. Unseat long string hanger and seal assembly, POOH 2-3/8", 4.6#, J-55, EUE tubing and seal assembly, remove seal assembly.
6. TIH with 2-3/8", 4.6#, J-55, tubing, run mule shoe and 1.78" Baker "F" SN on bottom, add two joints to tubing below where seal assembly was located, run tubing through 7" Baker Model "D" packer (7" size 8432, with 3.25" bore size A132) set @ 3587', use original 2-3/8" tubing, add pup joint before adding addition tubing to tag for fill, clean out if necessary, pull up to pup joint and land tubing @ 6915' + or -. A pup joint is needed to put seal bore in middle of a joint when tubing is landed.

Daum LS 6E **Monthly Production**

<u>Month</u>	<u>Dakota</u>	<u>Chacra</u>	<u>DK</u>	<u>CH</u>
	<u>Daily</u>	<u>Daily</u>	<u>%</u>	<u>%</u>
Oct-02	104.87	18.94	84.7%	15.3%
Nov-02	113.77	19.20	85.6%	14.4%
Dec-02	115.10	19.87	85.3%	14.7%
Jan-03	79.77	16.06	83.2%	16.8%
Feb-03	112.54	21.29	84.1%	15.9%
Mar-03	96.61	18.42	84.0%	16.0%
Apr-03	95.90	18.37	83.9%	16.1%
May-03	94.29	22.52	80.7%	19.3%
Jun-03	76.87	18.73	80.4%	19.6%
Jul-03	94.23	22.23	80.9%	19.1%
Aug-03	97.74	20.35	82.8%	17.2%
Sep-03	93.07	20.43	82.0%	18.0%

Total Prod (Mcf) 428787 86290

Chacra Gas Allocation based on one year production = 15%

Dakota Gas Allocation based on one year production = 85%

Chacra Oil Allocation based on surface testing = 10%

Dakota Oil Allocation based on surface testing = 90%

Chacra water Allocation based on surface testing = 1%

Dakota Water Allocation based on surface testing = 99%