

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
DAUM LS 5M2. Name of Operator
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com9. API Well No.
30-045-26567-00-D13a. Address
5525 HIGHWAY 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.268810. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T28N R9W SWSE 0790FSL 1450FEL
36.61269 N Lat, 107.80731 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

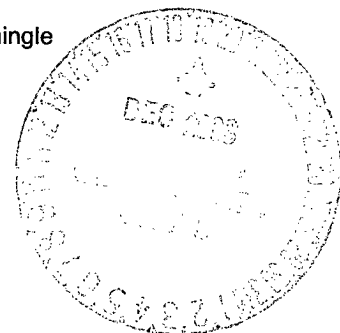
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this currently dual completed well in the Blanco Mesaverde and Basin Dakota as per the attached procedure. Also attached is the downhole commingle application to the New Mexico Oil Conservation Division.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

DNH 1352AZ



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25285 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/15/2003 (04MXH0036SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 11/18/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title Petr. Eng	12/15/03 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



ConocoPhillips San Juan Workover Procedure

Well: DAUM LS 5M

Sec: 32 Twn: 28 N, Rng: 9 W, Ltr: O

PROCEDURE:

1. Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbq; SI csg; Braidenhead pressures.
2. Hold Safety Meeting.
3. MI & RU WO rig.
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
5. POOH (MV) short string 2-38", 4.6#, J-55, tubing, laying down, (SN @ 3512', EOT @ 3542').
6. POOH (DK) long string, 2-38", 4.6#, J-55, tubing, and seal assembly, stand tubing back, remove seal assembly, (seal assembly @ 5619'), (WL report SN @ 7259', & EOT @ 7291').
7. RIH with 2-38", 4.6#, J-55 FL-4S flush joint tubing, run mule shoe and 1.78" Baker "F" SN on bottom, through 7" Baker Model "D" packer (7" size 8432, with 3.25" bore size A132) set @ 5619', TIH original 2-3/8" tubing, add 3 joints below where seal assembly was, TIH to point original tubing was landed plus 3 joints, run a pup joint in string (to prevent a collar from being in packer) add addition joints and tag fill (PBDT @ 7509'), clean out if necessary, pull up to pup joint and land tubing @ 7384' + or -. Do not over torque tubing, drift with 1.91 drift through every stand, run 1.91 drift to SN before rigging to ensure plunger lift will run. Sign off that tubing has been drifted and plunger will be able to trip.
8. RD MO rig.
9. Turn well over to production. This project should result in 50 Mcfgd uplift.
10. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

Engineer: Craig Moody

Phone contact #: 281-744-6205

Attachments:

Wellview schematic

Cost breakdown

Log section (optional)

Phone Contact list (optional)

Wellview group listing


Well Direction/emergency Sheet


Wellhead diagram (optional)


Daum LS 5M **Monthly Production**


<u>Month</u>	<u>Dakota</u> <u>Daily</u>	<u>MV</u> <u>Daily</u>	<u>DK</u> <u>%</u>	<u>MV</u> <u>%</u>
Oct-02	16.90	39.13	30.2%	69.8%
Nov-02	16.37	37.97	30.1%	69.9%
Dec-02	13.42	29.29	31.4%	68.6%
Jan-03	5.81	14.00	29.3%	70.7%
Feb-03	14.32	44.11	24.5%	75.5%
Mar-03	17.52	37.55	31.8%	68.2%
Apr-03	15.93	35.77	30.8%	69.2%
May-03	20.61	40.74	33.6%	66.4%
Jun-03	18.60	39.30	32.1%	67.9%
Jul-03	16.03	39.29	29.0%	71.0%
Aug-03	13.81	38.00	26.7%	73.3%
Sep-03	12.43	38.07	24.6%	75.4%


Total Prod (Mcf) 66339 158125

MV Gas Allocation based on one year production = 

Dakota Gas Allocation based on one year production = 

MV Oil Allocation based on surface testing = 

Dakota Oil Allocation based on surface testing = 

MV water Allocation based on surface testing = 

Dakota Water Allocation based on surface testing = 