

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23587
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator Attn: Mary Corley P.O. Box 3092 Houston, Texas 77253		7. Lease Name or Unit Agreement Name Jacquez LS
4. Well Location Unit Letter B : 790 feet from the North line and 1460 feet from the East line Section 29 Township 31N Range 09W NMPM County San Juan		8. Well Number 1R
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6260'		9. OGRID Number 000778
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **PayAdd** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/2003 MIRUSU. Check TBG, CSG, & bradenhead pressures. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. RU wireline unit. TIH. TOH w/production TBG. TIH w/bit & scraper to 5670'. TOH. RU, TIH w/CIBP & set @ 5320'. RU & Perforate Menefee formation w/2 JSPF, .370 inch diameter, 14 shots / 28 holes: 5074, 5078, 5091, 5106, 5117, 5146, 5157, 5161, 5209, 5211, 5231, 5233, 5251, 5305. RU & Spearhead 500 gal 15% HCL, establish injection rate, and fracture stimulation w/91,500# 16/30 Brady Sand, 70% Quality Foam, & N2. RU & Flowback frac thru 1/4" choke for 9 hrs. Upsized to 1/2" choke & flowed back for 8 hrs. Upsized to 3/4" choke & flowed back for 6 1/2" hrs. SI Well for 48 hrs. Open well & flow back thru 3/4" choke for 21 hrs. TIH & tag fill @ 5248'. C/O to CIBP set @ 5320'. DO CIBP & Circ hole clean to PBTD @ 6400'. Blow well dry at PBTD. TU & TIH w/2-3/8" production TBG & land @ 5338'. RU & ran gauge ring for 2-3/8" TBG. Pull plug & set TBG stop for plunger. RD slickline unit. BOP's. NUWH. Test well for air. Return well to production.

10/30/2003 Move off service unit @ 12.00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Senior Regulatory Analyst DATE 12/08/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. 03

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE DEC 16 2003

Conditions of approval, if any:

DOWNHOLE COMMINGLING INTEREST OWNERS INFORMATION REQUEST

WELL NAME(S): W.D. Heath A 8 M
API #: 30-045-NEW DRILL
LOCATION: Section 17 - T29 N-R 9 W
FORMATION 1: Dakota SPACING UNIT: N 12 ACRES: 320
FORMATION 2: Mesaverde SPACING UNIT: W 12 ACRES: 320 *per NMOC*
FORMATION 3: _____ SPACING UNIT: _____ ACRES: _____

Determine who owns interest and if those interest are common (WI, RI, ORI). We must identify and notify all affected parties.

- If interest are the same between formations - no notification
- If interest are judged to be different because of rounding factors in our system and not due to actual interest differences between formation - no notification.
- If interest are not the same: provide list of owners and addresses and submit notice of application

Identify All Federal And State Lease Numbers And Interest By Formation.

- ♦ Are the formations to be commingled on the same federal lease and would production be reported to one lease number from the two commingled formations? Yes
Lease Number SF-076337

- ♦ Is there a communitization agreement involved? NO If yes provide number(s) and formations.

Number	<u> </u>	Formation	<u> </u>
Number	<u> </u>	Formation	<u> </u>
Number	<u> </u>	Formation	<u> </u>

- ♦ Are there state leases involved? NO if yes indicate com number and formation involved?

Number	<u> </u>	Formation	<u> </u>
Number	<u> </u>	Formation	<u> </u>
Number	<u> </u>	Formation	<u> </u>

COMMENTS

Lease Flac(s) 290395 (DK and MV)
LPN(s) 094013 only
Contract # NA-10090 WI
Owners - same in both DK and MV
This well is a planned 2004
new drill to be downhole
commingled.

Date: 12-8-03

SAR