Form 3160-5

## **UNITED STATES**

FORM APPROVED

(November 1994) DEPARTMENT OF THE INTERIOR					Budget Bureau No. 1004-0135 Expires November 30, 2000		
BUREAU OF LAND MANAGEMENT					5. Vease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS HELLINE					MM021123		
		proposals to drill or to			6. If Indian, Allottee or	Tribe Name	
apanuo	neu well. Ose Fon	n 3160-3 (APD) for su	CII proposale (C)	-7 AM 11	25		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well			<u>U(G</u> )#ai	rmington,	NM		
Oil Well Well Other					8. Well Name and No.		
2. Name of Operator	Outer				STAGECOACH	#2	
XTO Energy Inc.					9. API Well No.	· · · · · · · · · · · · · · · · · · ·	
3a. Address  3b. PhoneNo. (include area code)					30-045-31624		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					10. Field and Pool, or E BASIN FRUITLAND		
1980' FSL & 1980' FEL, NWSE, Sec 7, T31N, R12W					BASIN FROITLAND	CUAL	
2500 FOE & 2000 FEE, MINEY 000 F, TOZIN, MAEN					11. County or Parish, S	State	
					SAN JUAN	NM	
12.	CHECK APPROPRI	ATE BOX(ES) TO INDIC	CATE NATUREOF NO	TICE, REPORT	,OROTHERDATA		
TYPE OF SUBMISSION			TYP	E OF ACTION			
X Notice of Intent Acidize			Deepen	Production	n (Start/Resume) W	Vater Shut-Off	
[X] Nouce of Americ		Alter Casing	Fracture Treat	Reclamati		ell Integrity	
Subsequent Rep	ort	E	New Construction	Recomple	三	other AMEND SURF	
		Change Plans	=	<b>=</b> :		dier APICIND SUKF	
Final Abandonment Notice		Change Plans	Plug and Abandon		ily Abandon <u>CMGL</u>		
		Convert to Injection	Plug Back	Water Dis	posai		
13. Describe Proposed or Coom If the proposal is to deeper Attach the Bond under whit following completion of the testing has been completed. determined that the final site XTO Energy Inc. re This well will be	a directionally or recomp th the work will be per involved operations. If Final AbandonmentN is ready for final inspecti quests that the	lete horizontally, give subsurformed or provide the Bond the operation results in a motices shall be filed only aton.)  Surface Commingle	rface locations and measu No. on file with BLM/ ultiple completion or reco ter all requirements, incl e Order PC-1013	redand true vert BIA. Required su ompletion in a ne uding reclamation be amended	ical depths of all pertines bis equent reports shall be winterval, a Form 3160-n, have been completed,	nt markers and zones. filed within 30 days shall be filed once and the operator has agecoach #2.	
allocation meter f enhance productivi surface commingle	or gas measurem ty by utilizing	ent. Adding this	well to the exis	sting surfa	ce commingle wil	l greatly	
- This	Jell vo r	ecognized gecoach	as con	Jr.bu	ting to	the	
Ove	nol Sta	gecoach	Central	Dalio	ery Syst	rm "	
14. I hereby certify that the foregoin	ng is true and correct		Title				
Name(Printed/Typed) DARRIN STEED			REGULATORY SUPERVISOR				
Cur - Charles		Date 10/3/03					
William Still	, THIS	SPACE FOR FEDER		FICE USE			
Approved by	<del>-                                    </del>	, 1	Title 7		Date	1 / 5	
Conditions of approval, if any, a		this notice does not warm	yest	<u> [ / 2                                 </u>	12	8 63	
certify that the applicant holds le which would entitle the applicant to	gal on equitable title to	those rights in the subject	lease Office	J			