

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I  
1000 Rio Brazons Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, New Mexico 87505

WELL APN NO. 30-045-32022

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	8. Well No. #1E
2. Name of Operator Thompson Engineering and Production Corp.	9. Pool name or Wildcat Basin Dakota
3. Address of Operator c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402	
4. Well Location Unit Letter <u>F</u> : <u>2615'</u> Feet From The <u>North</u> Line and <u>1770'</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>29N</u> Range <u>11W</u> NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5385' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).  
SEE RULE 1103.

12/18/03 Spud well. Set 8-5/8", 24#, J-55 casing at 326' KB. Cement with 313 cu.ft. of Cl "B" cement. Circulated 15 bbls of cement to surface. Installed BOPs and pressure tested to 600 psi - held OK.

Drilled 7-7/8" hole to 6200' KB and set 4-1/2", 11.6#, J-55 casing at 6194' KB. Float collar is at 6172' KB. Stage tool is set at 2945' KB. 1st Stage: Lead with 852 cu.ft. of TXI lightweight cement with additives and tailed with 129 cu.ft. of TXI light weight cement with additives. Opened stage tool and circulated out 12 bbls of gel spacer. Cemented 2nd stage with 887 cu.ft. of Cl "B" 65/35 poz with 4% gel and additives and 59 cu.ft. of Cl "B" cement with additives. Circulated 45 bbls of cement to surface. Bumped the plug to 2300 psi and closed the stage tool.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson  
TYPE OR PRINT NAME Paul C. Thompson

TITLE President DATE 01/02/04  
TELEPHONE NO. 327-4892

(This space for State Use)  
APPROVED BY Chuck + L  
CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. 18 DATE JAN - 2 2004