

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator XTO ENERGY INC Contact: HOLLY PERKINS
E-Mail: Regulatory@xtoenergy.com

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 6 T27N R10W Mer NMP
At surface SENW 1880FNL 2030FWL 36.60639 N Lat, 107.93917 W Lon
At top prod interval reported below
At total depth

5. Lease Serial No. NMSF077384

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. MN GALT J 3

9. API Well No. 30-045-31691-00-C1

10. Field and Pool, or Exploratory BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T27N R10W Mer NMP

12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 10/15/2003 15. Date T.D. Reached 11/02/2003 16. Date Completed ☐ D & A ☒ Ready to Prod. 12/13/2003 17. Elevations (DF, KB, RT, GL)* 5781 GL

18. Total Depth: MD 6698 TVD 19. Plug Back T.D.: MD 6644 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SP IND GR CAL TLD CSN PE CCL OTH 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.0 | | 80 | | 92 | | 0 | 0 |
| 12.250 | 8.625 J-55 | 24.0 | | 881 | | 560 | | 0 | 0 |
| 7.875 | 5.500 J-55 | 16.0 | | 6696 | | 1200 | | 0 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 6175 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) DAKOTA | 6117 | 6301 | 6117 TO 6301 | 0.360 | 26 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6117 TO 6301 | A. W/1000 GALS 7.5% NEFE HCL ACID. FRAC'D W/60,188 GALS 70Q CO2 FOAMED XL 2% KCL WTR |
| 6117 TO 6301 | CARRYING 98,612# 20/40 OTTAWA SD & 20,000# 20/40 WSUPER LC RCS. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/13/2003 | 12/13/2003 | 4 | → | 7.0 | 95.0 | 4.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| .25 | 410 | 650.0 | → | 42 | 570 | 24 | | GSI | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------|
| | | | → | | | | | | ACCEPTED FOR RECORD |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24326 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

FARMINGTON FIELD OFFICE

NMOC

DEC 30 2003

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------|-----|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| NACIMIENTO | 0 | 625 | | FRUITLAND COAL | 1361 |
| OJO ALAMO | 625 | 761 | | PICTURED CLIFFS | 1672 |
| | | | | LEWIS SHALE | 1819 |
| | | | | CLIFF HOUSE | 3187 |
| | | | | POINT LOOKOUT | 4017 |
| | | | | MANCOS | 4348 |
| | | | | GALLUP | 5212 |
| | | | | GREENHORN | 6001 |
| | | | | DAKOTA | 6056 |
| | | | | MORRISON | 6371 |

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #24326 Verified by the BLM Well Information System.

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE GARCIA on 12/30/2003 (04AXG0098SE)

Name (please print) HOLLY PERKINS

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/15/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****