Form 3160-4 (August 1999)

## UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 200

FARIMINUTUR FIELD OFFICE

(August 1999)	•		BUREAU									ŀ			: Novem	ber 30, 2000
,	WELL (	COMPL	ETION O	R RE	COM	PLETI	ON R	EPOR1	AND I	_OG		Ì		ease Serial IMSF0799		
1a. Type or	f Well	Oil Well			☐ Dry		Other						6. If	Indian, All	ottee or	Tribe Name
b. Type o	f Completion	_	ew Well r	□ Wor	k Over		Deepen	□ Plu	g Back	□ <sup>Dif</sup>	f. Re	svr.	7. U	nit or CA	greeme	ent Name and No.
	ERICA PRO		N CO		С			ORLEY	@bp.com	53.77 [53.77]			J	ease Name ONES A 1	IM	ll No.
3. Address	P.O.BOX HOUSTO	C3092 N, TX 77	253				3a. Ph	Phone 1 : 281.36	lo. (includ 6.4491	le area co	ode)	) c	2 <u>5.</u>	PI Well No	30-04	5-31720-00-C2
	of Well (Re Sec 35 ace SENW	5 T29N R	8W Mer NN	1P				· -	- Page 19		नारीतुः -	1	IOJ E	BLANCO N	/IV / BA	xploratory SIN DAKOTA
<b>,</b>	orod interval			OF VVL .	)U.411	JU IN La	ι, 107.3	3000 NV.				vi d	41€. \$ ≲} •	Sec., T., R. r Area Se	, M., or c 35 T	Block and Survey 29N R8W Mer NMP
At total		•			,			1,	Q.	* 64	,	Er,		County or I SAN JUAN		13. State NM
14. Date S 09/07/2				ate T.D. /13/200		d		16. Da	e Comple 2 A 10/2003	ed (	C Pro	id.	17.	Elevations 62	(DF, KE 57 GL	3, RT, GL)*
18. Total I	Depth:	MD TVD	7298		19. Pl	ug Back	T.D.:	MD TVD	72	296	7	20. Dep	th Bri	idge Plug S		MD TVD
21. Type E CBL TI	Electric & Oth DT	er Mechai	nical Logs R	un (Sub	mit cop	y of eacl	1)			l w	as D	ell cored ST run? onal Sur	? vey?	No No No No	T Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord <i>(Repo</i>	rt all strings	set in w	ell)											
Hole Size	Size/G	rade	Wt. (#/ft.)	To <sub>l</sub> (MI		Bottom (MD)	1 -	Cemente Depth	1	of Sks. & of Ceme		Slurry (BB		Cement	Top*	Amount Pulled
13.500		25 H-40	32.0		0	14					140				0	
8.750		000 J-55	20.0		0	297			ļ		351				0	
6.250	) 4.5	500 J-55	12.0		_	729	18		-		393			<u> </u>	2875	
-	<u> </u>								-					<u> </u>		
	<del>                                     </del>						+		+		-			-		
24. Tubing	Record								_!		I			1		
Size	Depth Set (N	(ID) Pa	acker Depth	(MD)	Size	De	pth Set (	MD)	Packer De	pth (MI	))	Size	De	epth Set (M	ID)	Packer Depth (MD)
2.375		7280														
	ing Intervals	<del></del>						ration Re							,	
	ormation		Тор	4077	Botto			Perforate		FO 545	<u> </u>	Size	—	No. Holes		Perf. Status
A) B)	MESAVE	EKDE		4377		5157			43//	TO 5157	4	0.3	30	150	<u>'</u>	
C)			<del></del>						<del></del>		┼┈		+		+	
D)						<del></del>					+		十		+	
	racture, Treat	tment, Cer	nent Squeeze	e, Etc.							Т			<del>"</del>		
	Depth Interv	al			,			1	Amount an	d Type	of Ma	terial			-	
	43	377 TO 47	763 85,038#	OF 16/3	0 BRAD	Y SAND	, 70% Q	UALITY F	OAM & N2	!						
	47	798 TO 51	157 89,147#	OF 16/3	0 BRAD	Y SAND	, 70% Q	UALITY F	OAM & N2							
		-	-												-	
28. Produc	tion - Interval	Α								<del></del>						
Date First	Test	Hours	Test	Oil	Ga		Water		Gravity		as	T	Produc	tion Method		
Produced 10/06/2003	Date 10/07/2003	Tested 12	Production	BBL 1.0	MC	эғ 1666.0	BBL 1.0		: API	G	ravity			FLO	WS FRO	DM WELL
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Ga MC		Water BBL	Gas Rati		W	ell Stat	us				
3/4	Flwg. SI	165.0	Rate	2	I MC	3332	2	Ran	J		PG	w				
28a. Produ	ction - Interva	al B		ι		***************************************								acred t	en e	NR BECAR.
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga: MC		Water BBL		Gravity : API		as ravity		Produc	tion Method	<del>su t</del>	un netuk
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas Ratí			ell Stat	us		بال	<del>- 3</del> -	2003

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #25292 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Code: 13g Free: 0gt 13H Free: 12 14H 150st 18 15	*										·				
The Profession of Cargo Control   Top   Descriptions   Control   Descriptions   Desc				T#	I a a	-	Twee	01.0	Ic		I Dundanian Makad				
Size   Fine   Fine   Fine   Size   Size   District										ty	Production Method				
Due Firm Tot Protected Due How Total Total Control Total Tot		Flwg.							Well S	Status					
Date   Treated   Production   Bibl.   MCF   Bibl.   Corr. APT   Gravity	28c. Produ	uction - Interv	al D		<u> </u>	<u> </u>	<u>.                                    </u>	****					***************************************		
Press   Pres										ty	Production Method				
SOLD 30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state of th		Flwg.							il Well S		-	****			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Meass  SAN JOSE  NACIMIENTO  40  400  1838  OJO ALAMO  1838  1994  BOLLEWIS SHALE  20  CLIFF HOUSE  44  POINT OS KOKUT  50  GREENHORN  DAKOTA  32. Additional remarks (include plugging procedure): Please see attached for well subsequent report activity. Production is downhole commingled with the Dakota.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  5. Sundry Notice for plugging and cement verification  5. Sundry Notice for plugging and ement verification  6. Core Analysis  7. Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electrons By MAERICE SPOULCTION TO BUSH Well Information from Committed to AFMSS for processing by ADRIENCE GARCIA on 1230/2003 (04AXG009SSE)  Title AUTHORIZED REPRESENTATIVE			Sold, used	for fuel, veni	ed, etc.)	<u> </u>	·	·							
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name    Meast			Zones (In	clude Aquife	Le).	<del>.</del>		<del></del>		I 31 For	mation (Log) Ma	rkers			
Formation 10p Bottom Descriptions, Contents, etc. Name Meas SAN JOSE 0 480 480 1838 1994 PICTURED CLIFFS 2 2 LEWIS SHALE 2 3 CLIFF HOUSE 44 ANALY CONTENT OF THE POINT LOOKOUT 5 MAN OS GREENHORN 6 GREENHORN 6 GREENHORN 6 GREENHORN 6 GREENHORN 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Show tests, i	all important : including dept	zones of p	orosity and c	ontents there				res		(208)				
NACIMIENTO OJO ALAMO  1838  1994  1838  1994  LEWIS SHALE 34 MENEFEE 44 MENEF		Formation		Тор	Bottom		Descriptions	, Contents, e	tc.		Name		Top Meas. Dept		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #25292 Verified by the BLM Well Information System.  For BP AMERICA PRODUCTION CO, sent to the Farmington  Committed to AFMSS for processing by ADRIENNE GARCIA on 12/30/2003 (04AXG0095SE)  Name (please print) MARY CORLEY  Title AUTHORIZED REPRESENTATIVE	NACIMIEN OJO ALAI 32. Additi Pleas	NTO MO ional remarks se see attach	ed for we	480 1838	1838 1994	ctivity. Pro	duction is dov	vnhole		LE CL ME PC MA GF	WIS SHALE IFF HOUSE ENEFEE DINT LOOKOUT ANCOS REENHORN		2828 3034 4347 4597 5054 5506 6993 7051		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #25292 Verified by the BLM Well Information System.  For BP AMERICA PRODUCTION CO, sent to the Farmington  Committed to AFMSS for processing by ADRIENNE GARCIA on 12/30/2003 (04AXG0095SE)  Name (please print) MARY CORLEY  Title AUTHORIZED REPRESENTATIVE	33 Circle	enclosed atta	chments			··							<del></del>		
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #25292 Verified by the BLM Well Information System.  For BP AMERICA PRODUCTION CO, sent to the Farmington  Committed to AFMSS for processing by ADRIENNE GARCIA on 12/30/2003 (04AXG0095SE)  Name (please print) MARY CORLEY  Title AUTHORIZED REPRESENTATIVE				s (1 full set re	ea'd.)		2. Geologic Re	eport	3.	DST Re	port	4. Directio	nal Survev		
Electronic Submission #25292 Verified by the BLM Well Information System.  For BP AMERICA PRODUCTION CO, sent to the Farmington  Committed to AFMSS for processing by ADRIENNE GARCIA on 12/30/2003 (04AXG0095SE)  Name (please print) MARY CORLEY  Title AUTHORIZED REPRESENTATIVE			_	•	• •		_				port	i. Bilectio	nar Burvey		
Electronic Submission #25292 Verified by the BLM Well Information System.  For BP AMERICA PRODUCTION CO, sent to the Farmington  Committed to AFMSS for processing by ADRIENNE GARCIA on 12/30/2003 (04AXG0095SE)  Name (please print) MARY CORLEY  Title AUTHORIZED REPRESENTATIVE	34. I herel	by certify that	the forego	oing and attac	hed inform	ation is com	plete and corre	ct as determ	ined from al	l availabl	e records (see atta	ched instructi	ons):		
Name (please print) MARY CORLEY  Title AUTHORIZED REPRESENTATIVE		,,		Elect	ronic Subm For BP A	ission #252 MERICA I	292 Verified by	y the BLM V N CO, sent	Well Inform to the Farn	nation Sy	stem.				
Signature (Electronic Submission) Date 11/19/2003	Name	(please print)			AFMSS fo	r processin	g dy ADRIEN			•	•	<b>Ξ</b>			
	Signature (Electronic Submission)								Date 11/19/2003						
	-		7										······		