

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078132

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: MARY CORLEY E-Mail: corleyml@bp.com		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281.366.4491		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 14 T29N R9W Mer NMP SENE 2185FNL 880FEL At top prod interval reported below Sec 14 T29N R9W Mer NMP At total depth NENE 1200FNL 660FEL			8. Lease Name and Well No. * ELLIOTT GAS COM A 1B		
14. Date Spudded 09/26/2003			15. Date T.D. Reached 10/04/2003		
16. Date Completed <input type="checkbox"/> D. & A. <input checked="" type="checkbox"/> Ready to Prod. 10/20/2003			9. API Well No. 30-045-31841-00-S1		
18. Total Depth: MD 5857 TVD 5666			19. Plug Back T.D.: MD 5852 TVD 5662		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT			11. Sec., T., R., M., or Block and Survey or Area Sec 14 T29N R9W Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish SAN JUAN		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	225		200		0	
9.750	7.000 J-55	20.0	0	2947		368		0	
6.250	4.500 J-55	11.0	2810	5855		200		2710	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5515							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4738	5551	4738 TO 5551	0.330	120	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
4738 TO 5193	95,962# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5241 TO 5551	92,738# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/2003	10/17/2003	12	→	1.0	344.0	1.0			FLows FROM WELL
Choke Size 3/4	Tbg. Press. SI	Csg. Press. 80.0	24 Hr. Rate →	Oil BBL 2	Gas MCF 688	Water BBL 2	Gas:Oil Ratio	Well Status PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24872 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

ACCEPTED FOR RECORD

DEC 30 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	551		FRUITLAND COAL	3004
NACIMIENTO	551	1861		PICTURED CLIFFS	3185
OJO ALAMO	1861	20202		LEWIS SHALE	3365
				CLIFF HOUSE	4727
				MENEFEE	4965
				POINT LOOKOUT	5416
				MANCOS	5684

32. Additional remarks (include plugging procedure):
Please see attache Completion Subsequent Report

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #24872 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 12/30/2003 (04AXG0093SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 11/06/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**Elliott Gas Com A 1B
COMPLETION SUBSEQUENT REPORT
11/06/2003**

10/06/2003 RU & NU Frac head & Frac valve – test liner to 3000#. HELD OK. RU & run TDT logs.

10/08/2003 RU & perf Point Lookout & Menefee w/3 SPF, .330 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 5551, 5539, 5525, 5506, 5495, 5481, 5472, 5460, 5449, 5442, 5433, 5420, 5391, 5380, 5312, 5303, 5274, 5262, 5249, 5241. RU & Frac w/92,738# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @ 5106'. RU & perf Upper Menefee w/3 SPF, .330 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 5193, 5152, 5126, 5114, 5095, 5048, 5036, 5022, 4963, 4944, 4920, 4909, 4895, 4884, 4876, 4863, 4839, 4828, 4777, 4738. RU & Frac w/95,962# of 16/30 Brady Sand, 70% Quality Foam & N2. RU & ND Frac valve & NU BOP. Flow back well to pit thru ¼" choke overnight

10/09/2003 Flow back well thru ¼" choke.

10/13/2003 Upsized to ½" choke & flowed back .

10/14/2003 TIH & tag fill @ 4554'. C/O to CIBP Set @ 5106'. DO CIBP. C/O to PBTD @ 5852'. PU above perfs & flow back thru ¾" choke overnight.

10/15/2003 TIH & tag fill @ 5810'. C/O to PBTD. PU above perfs & flowed back thru ¾" choke overnight.

10/16/2003 TIH & tag fill @ 5839'. C/O to PBTD. PU above perfs & flow back thru ¾" choke overnight.

10/17/2003 TIH & tag fill @ 5830'. C/O to PBTD. Circ hole clean. RU & Flow test well for 12 hrs. thru ¾" choke. 344 MCF Gas, Trace WTR, Trace oil.

10/18/2003 Flowed back well thru ¾" choke.

10/19/2003 Flowed back well thru ¾" choke.

10/20/2003 RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 5515'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 14:00 hrs.