

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-08699
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name Jaquez Gas Com D
4. Well Location Unit Letter J : 1825 feet from the South line and 1950 feet from the East line Section 6 Township 29N Range 09W NMPM San Juan County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5629'		9. OGRID Number 000778
		10. Pool name or Wildcat Basin DK & Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Change allocation method Order R-11363 ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP respectfully request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation is DK 8% & MV 92%.

Please see attached backup information.

RCVD FEB 1 '10
OIL CONS. DIV.
DIST. 3

Spud Date: 3/2/1965

Rig Release Date: 01/27/2010

01/27/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 01/27/2010

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 03 2010
Conditions of Approval (if any):

Jaquez Gas Com D 1							
3004508699		Same Ownership					
Monthly Gas Production (mcf)							
	Month	Dakota	Mesaverde	Dakota %	Mesaverde %		
	Jul	232	3363	6%	94%		
	Aug	193	2949	6%	94%		
	Sep	180	2816	6%	94%		
	Oct	187	2758	6%	94%		
	Nov	182	1700	10%	90%		
	Dec	206	3160	6%	94%		
2009	Jan	214	3466	6%	94%		
	Feb	175	2272	7%	93%		
	Mar	15	180	8%	92%		
	Apr	124	1393	8%	92%		
	May	255	1181	18%	82%		
	Jun	254	3556	7%	93%		
	Jul	227	2952	7%	93%		
	Aug	220	2065	10%	90%		
	Sep	157	2194	7%	93%		
	Oct	131	1871	7%	93%		
	Nov						
	Dec						
Last 16 producing months stable percentage				8%	92%		