

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-045-24081
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SKELLY GAS COM
8. Well Number #1E
9. OGRID Number
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: SKELLY GAS COM
2. Name of Operator XTO Energy Inc.	8. Well Number #1E
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410	9. OGRID Number
4. Well Location Unit Letter O : 1080 feet from the SOUTH line and 1830 feet from the WEST line Section 32 Township 29N Range 10W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5677' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has completed the plugging and abandonment procedure on this well per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

RCVD JAN 20 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 1/18/2010
Type or print name TEENA M. WHITING E-mail address: teena.whiting@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Kathy G. Potts Deputy Oil & Gas Inspector,
Conditions of Approval (if any): PNR District #3 DATE FEB 03 2010

EXECUTIVE SUMMARY REPORT

1/1/2010 - 1/15/2010
Report run on 1/15/2010 at 11:46 AM

Skelly Gas Com 01E

1/6/2010 MIRU. Tgd CIBP @ 6,200'. PT csg to 800 psig. Press dropd fr/800 - 250 psig in 2". Plug #1 w/16 sxs class B cmt. Ppd dwn tbq w/3.22 bbls cmt. Cmt fr/6,200' - 5,984'. SDFN. No reg rep on location to witness operations. Rpt results of plug #1 to Derrick Vigil w/NMOCD.

1/7/2010 Tgd TOC @ 6,040' fr/plug #1. PT csg to 800 psig. Press dropd fr/800 - 500 psig in 20sec. Csg would not tst. Rlsd press. Plug #2 w/12 sxs Class B cmt. Ppd dwn tbq w/2.41 bbls cmt. Displcd w/ 20 BFW. Cmt fr/5,480' - 5,288'. TIH w/4-1/2" csg scr & 100 jts tbq. EOT & 3,025'. TOH w/100 jts tbq & csg scr. TIH w/177 jts tbq. Tgd TOC @ 5,292' fr/plug #2. Plug #3 w/24 sxs Class B cmt. Ppd dwn tbq w/4.82 bbls cmt. Displcd w/12 BFW. Cmt fr/3,593' - 3,269'. SDFN. No reg rep on loc to witness operations. Rptd progress to Derrick Vigil w/NMOCD.

1/8/2010 PT csg to 800 psig w/8 BFW for 5". Tstd OK. MIRU WLU. RIH w/3-1/8" csg gun. Tgd TOC @ 3,270' fr/plug #3. Perf 3 sqz holes w/3-1/8" csg gun @ 2,960'. POH w/csg gun. Attd to EIR w/900 psig w/o success. Perf 3 sqz holes w/3-1/8" csg @ 2,964'. Attd to EIR w/900 psig w/o success. TIH w/102 jts tbq. EOT @ 3,067'. Pmp dwn tbq & estb circ fr/csg vlv w/1 BFW. Plug #4 w/24 sxs Class B cmt. Ppd dwn tbq w/4.82 bbls cmt. Displcd w/10.25 BFW. Cmt fr/3,067' - 2,743'. TOH & LD w/40 jts tbq. TOH w/62 jts tbq. SDFWE. No reg rep on loc to witness operations.

1/11/2010 RU WLU. RIH w/3-1/8" csg gun. Tgd TOC @ 2,730' fr/plug #4. Perf 3 sqz hole w/3-1/8" csg gun @ 1,912'. Press csg to 800 psig w/7 BFW in att to EIR w/o success. PT BH to 300 psig w/0.5 BFW for 5". Tst OK. RIH WLU. Ran CCL/CBL log fr/2,500' to surf. Found gd cmt fr/2,500' to 1,810'. No cmt fr/1,810' to 1,330'. Gd cmt fr/1,330' to surf. Took CCL/CBL log into NMOCD. Rec approval plug #5 inside csg @ 1,967', perf sqz holes @ 1,626' for plug #6, plug #7 inside csg @ 901' & plug #8 @ 346' inside csg fr/Charlie Perrin & Kelly Roberts fr/NMOCD. TIH w/66 jts 2-3/8" tbq. EOT @ 1,967'. Plug #5 w/16 sxs Class B cmt. Ppd dwn tbq w/3.22 bbls cmt. Displcd w/6.75 BFW. Cmt fr/1,967' - 1,751'. SDFN. No reg rep on loc to witness operations.

1/12/2010 ===== Skelly Gas Com 01E =====
RU WLU. RIH w/3-1/8" csg gun. Tgd TOC @ 1,767' fr/plug #5. Perf 3 sqz holes @ 1,626' w/3-1/8" csg gun. POH w/csg gun. Attd to EIR @ 800 psig. Press dropd fr/800 to 775 psig in 2". Rec approval fr/Kelly Roberts fr/NMOCD to perf @ 1,576'. Perf 3 sqz holes @ 1,576' w/3-1/8" csg gun. POH w/csg gun. Attd to EIR @ 850 psig. Press dropd fr/850 to 825 psig in 1". Recd approval fr/Kelly Roberts w/NMOCD to set inside csg plug. TIH w/56 jts tbq. EOT @ 1,690'. Plug #6 w/17 sxs Class B cmt. Ppd dwn tbq w/3.22 bbls cmt. Displcd w/5.65 BFW. Cmt fr/1,690' - 1,461'. SWI. SDFN. No reg rep on loc witness operations. Recd changes in procedures fr/Kelly Roberts w/NMOCD.

1/13/2010 TIH w/50 jts 2-3/8" tbq. Tgd TOC @ 1,95' fr/plug #5B. TOH & LD w/20 jts tbq. EOT @ 901'. Plug #6 w/21 sxs Class B. Ppd dwn tbq w/4.22 bbls cmt. Displcd w/2.39 BFW. Cmt fr/901' - 618'. EOT @ 618'. Plug #7 w/24 sxs Class B cmt. Ppd dwn tbq w/4.82 bbls cmt. Circ gd cmt fr/csg vlv. Cmt fr/349' - surf. RDMO. Dug out WH. Cu off csg. Run inside surf csg w/1" Poly pipe, cmt w/46 xs Class B cmt. Ppd dwn 1" Poly pipe w/9.25 bbls cmt. Circ gd cmt. TOH w/1" Poly pipe. Instl DHM w/15 sxs cmt. P&A operations completed. No reg rep on loc to witness operations. Suspend operations for remedial wrk.

? 1495' PER CONVERSATION W/ KELLY ROBERTS 1-13-10