

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 18 2010

Sundry Notices and Reports on Wells

Bureau of Land Management  
FARMINGTON FIELD OFFICE

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1370' FSL & 1295' FWL, Section 21, T28N, R6W, NMPM

Bottomhole: Unit K (NESW), 1713' FSL & 2071' FWL, Section 21, T28N, R6W, NMPM

5. Lease Number  
SF-079193

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-6 Unit

8. Well Name & Number  
San Juan 28-6 Unit 142P

9. API Well No.

30-039-30728

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                           |                                                  |                                                               |
|-------------------------------------------------------|------------------------------------------|--------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - Completion Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |                                                               |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |                                                               |
|                                                       | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |                                                               |
|                                                       | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |                                                               |

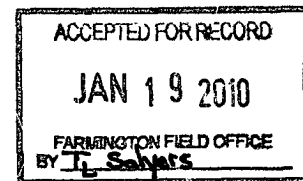
RCVD JAN 27 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafuya Crystal Tafuya

Title Regulatory Technician

Date 1/15/2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDD

San Juan 28-6 Unit 142P  
API# 30-039-30728  
Blanco Mesaverde / Basin Dakota  
Burlington Resources Oil & Gas Company, LP

**10/26/2009** RU BlueJet W/L. RIH w/ gauge ring. Run GR/CCL/GSL/CBL Logs. TOC@1840'. RD W/L 10/26/09. ✓

**11/05/2009** Install Frac valve. PT csg to 4500#/30min @ 13:00hrs on 11/5/09. Test – OK ✓

**11/12/2009** RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7690', 7693', 7696', 7699', 7702', 7705', 7708', 7711', 7714', 7717', 7720', 7723', 7728', 7730', 7733', 7736', 7740', 7750' = 18 Holes. 2SPF @ 7775', 7777', 7789', 7792', 7795', 7798', 7801', 7804', 7807', 7810', 7826', 7828', 7830', 7835', 7838', 7842', 7850' = 34 Holes. Dakota Total Holes = 52. ✓  
Acidize w/ 10bbls 15% HCL. Frac w/ 88,370gals SlickWater w/ 36,796# of 20/40 Brady Sand. Set 4 ½" CBP @ 5862'.  
Perf **Lower Menefee/Point Lookout** w/ .34" diam. – 1SPF @ 5446', 5450', 5499', 5542', 5544', 5569', 5637', 5640', 5648', 5651', 5656', 5659', 5662', 5665', 5672', 5685', 5699', 5702', 5709', 5712', 5726', 5747', 5755', 5759', 5762' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 115,290gals 60% SlickWater w/ 106,641# of 20/40 Brady Sand. N2:1,289,800SCF. Set 4 ½" CFP @ 5410'.  
Perf **Cliffhouse/Upper Menefee** w/ .34" diam. – 1SPF @ 4976', 4983', 5009', 5012', 5017', 5020', 5085', 5088', 5120', 5167', 5172', 5178', 5182', 5186', 5191', 5194', 5208', 5214', 5220', 5226', 5232', 5240', 5248', 5329', 5364' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 125,265gals 60% SlickWater w/ 105,043# of 20/40 Brady Sand. N2:1,327,400SCF. Set 4 ½" CFP @ 4930'.  
Perf **Lewis** w/ .34" diam. – 1SPF @ 4388', 4398', 4403', 4408', 4413', 4417', 4426', 4537', 4542', 4550', 4597', 4600', 4620', 4694', 4700', 4726', 4740', 4743', 4765', 4768', 4786', 4822', 4853', 4876', 4879' = 25 Holes. ✓ Frac w/ 108,860gals 75% Quality Foam w/ 100,300# of 20/40 Arizona Sand. N2:1,536,100SCF. Start Flowback. ✓

**11/19/2009** RIH w/ CBP set @ 4270'. RD Flowback & Frac Equip.

**12/16/2009** MIRU DWS 24. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4270' & M/O.

**12/17/2009** CO & M/O 4 ½" CFP @ 4930'. CO & M/O 4 ½" CFP @ 5410'. Flowback.

**12/17/2009** Started selling MV gas thru GRS. ✓

**12/21/2009** Flow Test MV. CO & M/O 4 ½" CBP @ 5862'. C/O to PBTD @ 7891'. Flowback.

**12/21/2009** Started selling DK gas with MV gas thru GRS. ✓

**12/23/2009** Run Spinner on Dakota. ✓

**12/24/2009** RIH w/ 249jts, 2 3/8", 4.7#, L-80 tbg set @ 7807' w/ F-Nipple @ 7805'. ND BOPE. NU WH. RD RR @ 18:00hrs on 12/24/09. ✓