

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30884
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. SF-078835

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 254N
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
4. Well Location Unit Letter C : 962 feet from the North line and 1793 feet from the West line Section 6 Township 27N Range 7W NMPM Rio Arriba County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6285' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☒			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 4392' - 5364' ; DK - 6965' - 7231'

As referenced in Order # R- 10476-B interest owners were not re-notified.

RCVD JAN 20 '10
OIL CONS. DIV.
DIST. 3

COPC will use some form of the subtraction method to establish an allocation for commingled wells.

Spud Date: Rig Released Date:

DHC 3318 A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Crystal Tafoya* TITLE Regulatory Technician DATE 1/29/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: *[Signature]* TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE FEB 03 2010