

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-045-06118
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1010-1
7. Lease Name or Unit Agreement Name State Com AI
8. Well Number 33
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6511'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address of Operator
PO Box 4298, Farmington, NM 87499

4. Well Location
Unit Letter **N** : **1190** feet from the **South** line and **1650** feet from the **West** line
Section **32** Township **27N** Range **9W** NMPM **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6511'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☒
ALTERING CASING ☐
P AND A ☐

OTHER: MIT on 300psi & TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD JAN 27 '10

OIL CONS. DIV.

Refer to attached sheet.....

DIST. 3

T/A EXPIRES 12-29-2014

SPUD DATE: **9/16/1964**

RIG RELEASE DATE: **12/31/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE **Staff Regulatory Technician** DATE **1/25/2010**

Type or print name **Rhonda Rogers** E-mail address: **rrogers@conocophillips.com** PHONE: **505-599-4018**
For State Use Only

APPROVED BY Faby G. P.O.S. TITLE **Deputy Oil & Gas Inspector, District #3** DATE **FEB 03 2010**
Conditions of Approval (if any):

f

State Com AI 33
API #30-045-06118

12/1/09 MIRU Basic 1510. ND WH & NU BOP - test BOP. 12/2/09 Went out to do a MIT on the 300psi @ 4029' - 4205', test failed. RIH w/ RBP & pkr to isolate leak. Isolated leak @ 3902' - 4256'. 12/4/09 call made to Charlie Perrin (OCD) about failed MIT and isolation of leak. Charlie gave approval to do a hesitation squeeze w/micro matrix cmt @ 3902' - 4256'. 12/7/09-ROH & LD pkr. RU cmt crew. Dropped 5' sand on top of RBP @ 6605'. Squeezed 7.3 bbls cmt plug from 3800' - 4260'. Pressured up on plug to 1000# twice was not able to lock in cmt. 12/8/9 Kelly w/OCD wants CBL ran. 12/9/09 tagged cmt @ 4025', DO cmt to 4210'. PT csg to 500#/20 mins - test good. 12/10/09 DO cmt @ 4300' & PT 500# and dropped to 390# in 20 mins. 12/14/10 Ru Blue Jet & run CLB from 6605' to surface, TOC @ 320'. 12/15/09 Called Kelly Roberts w/OCD & a verbal was given to run 3 1/2", 9.3# csg & set @ approx 6600' & cmt to surface. Perfs @ 6686' - 6812'. 12/15/09 Release & LD RBP. RIH w/CBP & set @ 6600' set pkr @ 6570' test CBP to 500# test good. TOOH & LD pkr. 12/17/09 RIH w/198 jts, 3.5", 9.2#, J-55 tbg & set @ 6551'. Pre-flush w/10 bbls FW. Pump 150 sx 50/50POZ w/.4% HALAD 413, .3% HALAD 344, .1% CFR 3. Flush w/56 bbls FW, circ .4 bbl to surf. Plug dn @ 12:30 ND BOP & NU WH. RD & RR 12/18/09 12/29/09 RU equip. Tagged cmt @ 6095'. DO cmt to 6570' (19' below 3 1/2" shoe) circ clean. Ran MIT 560#/30 mins on a 2 hr chart. **Chart is attached.** 12/30/09 DO cmt from 6570' to 6574'. 12/31/09 RIH w/mill & unable to make progress to CBP @ 6600'. Spool out of hole & LD mill and motor. 1/4/10 Called Kelly Roberts w/OCD gave verbal to put this well in TA status. **1/4/2010 This well is in TA status to save for future potential.**

PRINTED IN U.S.A.

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SOUTHERN FLOW
COMPANIES, INC.

SLATE Co. M A1 #35

TIME PUT ON

DATE PUT ON

12-24-2011

TIME TAKEN OFF

DATE TAKEN OFF

550 PSE

B 0-1000-12-2HR

SIGNED *K. J. Felt*

*High Tech
Control Test Co.*

TEST ACCEPTABLE
KJ