

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. <b>NM, NM-020501</b>	
b. Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator <b>XTO ENERGY INC.</b>		7 Unit or CA Agreement Name and No	
3. Address <b>382 CR 3100 AZTEC, NM 87410</b>		8 Lease Name and Well No. <b>OHIO C GOVERNMENT #2E</b>	
3a. Phone No. (include area code) <b>505-333-3100</b>		9 API Well No. <b>30-045-24395</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>1,025' FNL &amp; 1,050' FEL</b> At top prod interval reported below At total depth		10. Field and Pool, or Exploratory <b>BASIN MANCOS</b>	
11. Sec., T, R, M, or Block and Survey or Area <b>SEC. 26 (A) - T28N-R11W N.M.P.M.</b>		12. County or Parish <b>SAN JUAN</b>	
13 State <b>NM</b>		17. Elevations (DF, RKB, RT, GL)* <b>5709' GL</b>	
14. Date Spudded <b>9/16/1980</b>	15. Date T.D. Reached <b>10/7/1980</b>	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>12/18/2009</b>	18. Total Depth: MD <b>6,421'</b>
19. Plug Back T.D. MD <b>6,310'</b>		20. Depth Bridge Plug Set: MD <b>5,800' CBP</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)			
Hole Size	Size/Grade	Wt (#ft)	Top (MD)
12-1/4"	9-5/8"	36# K55	500'
8-3/4"	7"	20# K55	1,950'
6-1/4"	4-1/2"	10.5# &	6,421'
	K-55	11.6#	
24. Tubing Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size
2-3/8"	5703'		
25. Producing Intervals			
Formation	Top	Bottom	Perforated Interval
A) BASIN MANCOS	5,425'	5,676'	12/8/09 5,676', 5,674'
B)			5,661', 5,659', 5,585'
C)			5,580', 5,578', 5,562'
D)			CONT. ON BACK
26. Perforation Record			
Size	No. Holes	Perf Status	
0.34"	23		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
Depth Interval	Amount and Type of Material		
5,425'-5,676'	12/11/2009 A. w/1,250 gals 15% NEFE HCl ac. Frac'd w/72,513 gals 70Q foam Delta 140 frac fld carrying 103,580# sd (82,580# 20/40 BASF sd & 21,000# 20/40 Super LC RC sd.		
28. Production - Interval A			
Date First Produced	Test Date	Hours Tested	Test Production
	12/12/09	3	
Oil BBL	Gas MCF	Water BBL	Oil Gravity: Corr. API
0	42	3	
Gas Gravity	Production Method		
	FLOWING		
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr
1/2"		40	
Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio
0	342/D	24	
Well Status SHUT IN			
28a. Production-Interval B			
Date First Produced	Test Date	Hours Tested	Test Production
Oil BBL	Gas MCF	Water BBL	Oil Gravity: Corr. API
Gas Gravity	Production Method		
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr
Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio
Well Status			

RECEIVED

JAN 25 2010

Bureau of Land Management  
Farmington Field Office

ACCEPTED FOR RECORD

FEB 01 2010

FARMINGTON FIELD OFFICE

BY 5m

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg, SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg, SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS 6360"  
MORRISON FM 6412"  
TOTAL DEPTH 6421"

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				OJO ALAMO SS	
				KIRTLAND SHALE	
				FRUITLAND FORMATION	
				LOWER FRUITLAND COAL	
				PICTURED CLIFFS SS	
				LEWIS SHALE	
				CHACRA SS	
				CLIFFHOUSE SS	3225"
				MENEFEE	3333"
				POINT LOOKOUT SS	4032"
				MANCOS SHALE	4378"
				GALLUP SS	5249"
				GREENHORN LS	6025"
				GRANEROS SH	6086"
				DAKOTA SS	6324"

## 32. Additional remarks (include plugging procedure):

25. cont. 5,557', 5,552', 5,550', 5,548', 5,514', 5,512', 5,502', 5,492', 5,490', 5,477', 5,476', 5,431', 5,429', 5,427', 5,425'

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 1/20/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.