

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. 142060462
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name UTE MIN UTE
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. UTE INDIANS A #37
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 1900' FSL & 1690' FEL NWSE SEC. 34 (J) -T32N-R14W N.M.P.M.		8. Well Name and No. UTE DOME DAKOTA
		9. API Well No. 30-045-31689
		10. Field and Pool, or Exploratory Area UTE DOME DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has TA'd this well per the attached summary report.

Please also see the attached wellbore diagram and chart with MIT results.

RCVD JAN 29 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

By: *Dyr* 1/26/10
San Juan Resource Area
Bureau of Land Management

RECEIVED

JAN 15 2010

Bureau of Land Management
Durango, Colorado

NMOCD T/A EXPIRES 1-12-2015

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 1/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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NMOCD

Wellname: Ute Indians A 37

Daily Operations Data From: 1/11/2010 10:00:00AM to 1/11/2010 6:00:00PM

Operation Summary: SITP 0 psig. SICP 320 psig. Bd csg. MIRU pu. TOH & LD rods & pmp. TOH w/tbg.

Daily Operations Data From: 1/12/2010 7:00:00AM to 1/12/2010 6:00:00PM

Operation Summary: SICP 5 psig. Bd csg. TIH 4-1/2" csg scr. TOH w/tbg & BHA. Contacted Kelly Roberts w/NMOCD & BLM @ 03:00 p.m. 01/08/10 & advised that TA procedures were commencing. TIH 4-1/2" CIBP. Set CIBP @ 2,220' FS on tbg. Circ 34 bbls C-1,000 pkr fld to surf. TOH w/tbg & BHA. Ld & PT 4-1/2" csg to 560 psig w/psig chart for 35 min. Tstd OK. RDMO PU.



XTO - Wellbore Diagram

Well Name: Ute Indians A 37

API/UWI 30045316890000	E/W Dist (ft) 1,690.0	E/W Ref FEL	N/S Dist (ft) 1,900.0	N/S Ref FSL	Location T32N-R14W-S34	Field Name Ute Dome Dakota	County San Juan	State New Mexico
Well Configuration Type Vertical	XTO ID B 72387	Org KB Elev (ft) 5,959.00	Gr Elev (ft) 5,947.00	KB-Grd (ft) 12.00	Spud Date 7/23/2003	PBTD (All) (ftKB) Original Hole - 2385 0	Total Depth (ftKB) 3,076.0	Method Of Production None

Well Config Vertical - Original Hole, 1/13/2010 6:28:20 AM

Schematic - Actual		Incl	ftKB (TVD)	ftKB (MD)	Zone	Top (ftKB)	Btm (ftKB)				
					Dakota	2,266.0	2,425.0				
				12	Casing Strings						
				15	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)	
				315	Surface	8 5/8	24 00	J-55	ST&C	360.0	
				359	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)	
				360	Production	4 1/2	10.50	J-55	ST&C	3,076.0	
				360	Cement						
				2,135	Description	Type	String				
				2,150	Surface Casing Cement	casing	Surface, 360.0ftKB				
				2,220	Comment						
				2,222	Circ 20 bbl to surf						
				2,266	Description	Type	String				
				2,267	Production Casing Cement	casing	Production, 3,076.0ftKB				
				2,268	Comment						
				2,268	Circ 30 bbl to surf						
				2,268	Perforations						
				2,269	Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	
				2,274	8/27/2003	2,266 0	2,267 0	2.0	0.300	Dakota	
				2,275	8/27/2003	2,268 0	2,269 0	2.0	0.300	Dakota	
				2,276	8/27/2003	2,274 0	2,275 0	2.0	0.300	Dakota	
				2,276	8/27/2003	2,276 0	2,277 0	2.0	0.300	Dakota	
				2,277	8/27/2003	2,280 0	2,281 0	2.0	0.300	Dakota	
				2,277	8/27/2003	2,283 0	2,284 0	2.0	0.300	Dakota	
				2,280	8/27/2003	2,288 0	2,289 0	2.0	0.300	Dakota	
				2,281	8/27/2003	2,291 0	2,292 0	2.0	0.300	Dakota	
				2,281	8/27/2003	2,306 0	2,307 0	2.0	0.300	Dakota	
				2,283	8/27/2003	2,308 0	2,309 0	2.0	0.300	Dakota	
				2,284	8/27/2003	2,312 0	2,313 0	2.0	0.300	Dakota	
				2,288	8/27/2003	2,315 0	2,316 0	2.0	0.300	Dakota	
				2,288	8/27/2003	2,331 0	2,332 0	2.0	0.300	Dakota	
				2,289	8/27/2003	2,333 0	2,334 0	2.0	0.300	Dakota	
				2,291	8/22/2003	2,419 0	2,425 0	2.0	0.400	Dakota	
				2,292	Tubing Strings						
				2,306	Tubing Description	Run Date	Set Depth (ftKB)				
				2,307	Tubing Components						
				2,308	Item Description	Jts	Model	OD (in)	Wt (lbs/ft)	Top Thread	
				2,309						Len (ft)	
				2,312						Top (ftKB)	
				2,313						Btm (ftKB)	
				2,315	Rods						
				2,313	Rod Description	Run Date	String Length (ft)		Set Depth (ftKB)		
				2,315	Rod Components						
				2,316	Item Description	Jts	Model	OD (in)	Grade	Len (ft)	
				2,331						Top (ftKB)	
				2,332						Btm (ftKB)	
				2,333	Stimulations & Treatments						
				2,332	Frac Start Date	Top Perf (ft)	Bottom Pe	V (slurry) (	Total Prop	AIR (b	
				2,333	8/23/2003	2419	2425			4	
				2,334	Comment						
				2,385	BD perms w/500 gals 15% HCl ac						
				2,385	Frac Start Date	Top Perf (ft)	Bottom Pe	V (slurry) (	Total Prop	AIR (b	
				2,388	8/29/2003	2226	2333			43	
				2,419	Comment						
				2,425	Ppd a 70Q N@ 20# gel carrying 90,000# 20/40 sd						
				3,033							
				3,033							
				3,075							
				3,076							

PBTD.
2,385

Top (MD) 2,266,
Des Dakota
4 1/2" CIBP, 4 052,
2,385-2,388

TD,
3,076

