

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

360' FNL & 865' FEL NENE SEC. 33 (A) - T32N-R14W N.M.P.M.

5. Lease Serial No

BIA 751-06-1034

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No

UTE MIN TRIBAL K #2

9. API Well No.

30-045-34785

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other COMPLETION |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUMMARY |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has completed this well on 12/29/2009, per the attached summary report.

ACCEPTED FOR RECORD

By: DML 1/26/10
San Juan Resources Area
Bureau of Land Management

RCVD JAN 29 '10
OIL CONS. DIV.

DIST. 3

RECEIVED

JAN 15 2010

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Teena M. Whiting

Date **1/12/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECORDED

Wellname: Ute Mtn Tribal K 02

Daily Operations Data From: 11/13/2009 7:00:00AM to 11/13/2009 4:30:00PM

Operation Summary: MIRU Triple P rig #3.

Daily Operations Data From: 11/16/2009 7:00:00AM to 11/16/2009 4:30:00PM

Operation Summary: Set CIBP @ 8,760'. Perf Barker Creek 2 SPF, w/21 gm Owen SDP-3125-411NT4 chrgs (0.36" holes), phased 120 degs, fr/8,615' - 8,622' (14 holes), 8,596' - 8,601' (10 holes), 8,580' - 8,586' (12 holes), 8,572' - 8,576' (8 holes), 8,525' - 8,528' (6 holes), 8,504' - 8,506' (4 holes) & 8,492' - 8,498' (12 holes).

Daily Operations Data From: 11/18/2009 7:00:00AM to 11/18/2009 4:30:00PM

Operation Summary: Set pkr @ 8,337'. Ppd 1,000 gals 15% HCl ac w/100 - 7/8" 1 1 SG RCBS Balled off perfs. TOH w/pkr.

Daily Operations Data From: 11/24/2009 6:30:00AM to 11/24/2009 5:00:00PM

Operation Summary: Set pkr @ 8,330'. Cont Frac Barker Creek fr/8,492' - 8,622' w/10,005 gals 20% SWIC II ac.

Daily Operations Data From: 12/7/2009 7:00:00AM to 12/7/2009 6:00:00PM

Operation Summary: Refrac Barker Creek fr/8,492' - 8,622'

w/10,591 gals 20% SWIC II ac. Set CIBP @ 8,486'.

Daily Operations Data From: 12/8/2009 7:00:00AM to 12/9/2009 1:00:00AM

Operation Summary: Perf Desert Creek w/2 SPF, w/21 gm Owen SDP-3125-411NT4 chrgs (0.36" holes), phased 120 degs, fr/8,263' - 8,265' (4 holes), 8,248' - 8,256' (16 holes), 8,241' - 8,246' (10 holes), 8,206' - 8,227' (42 holes), 8,229' - 8,236' (14 holes) & 8,168' - 8,174' (12 holes).

Daily Operations Data From: 12/9/2009 8:00:00AM to 12/9/2009 10:00:00PM

Operation Summary: Set pkr @ 8,014'.

Daily Operations Data From: 12/10/2009 7:00:00AM to 12/10/2009 10:00:00PM

Operation Summary: Ppd 1,000 gals 15% HCl ac w/196 - 7/8" 1.1 SG Bio Ballis Balled off perfs. Frac Desert Creek fr/8,168' - 8,265' w/10,200 gals 20% HCl ac.

Daily Operations Data From: 12/14/2009 7:15:00AM to 12/14/2009 5:00:00PM

Operation Summary: TOH w/pkr.

Daily Operations Data From: 12/15/2009 7:00:00AM to 12/15/2009 5:00:00PM

Operation Summary: Perf Ismay w/2 SPF, w/21 gm Owen SDP-3125-411NT4 chrgs (0.36" holes), phased 120 degs, fr/8,047' - 8,053' (12 holes), 8,036' - 8,038' (4 holes), 7,989' - 8,005' (32 holes) & 7,976' - 7,979' (6 holes). Set RBP @ 8,134'. Set pkr @ 8,128'.

Daily Operations Data From: 12/17/2009 7:00:00AM to 12/17/2009 5:00:00PM

Operation Summary: Ppd 1,000 gals 15% HCl ac w/108 - 7/8" 1.1 SG Bio Ballis. Balled off. Frac Ismay perfs fr/7,976' - 8,053' w/8,000 gals 20% HCl ac.

Daily Operations Data From: 12/18/2009 7:00:00AM to 12/18/2009 5:00:00PM

Operation Summary: Rls RBP. Set RBP @ 7,960'. TOH w/pkr.

Daily Operations Data From: 12/21/2009 7:00:00AM to 12/21/2009 9:00:00PM

Operation Summary: Perf Honaker Trail w/3 SPF, w/21 gm Owen SDP-3125-411NT4 chrgs (0.36" holes), phased 120 degs, fr/7,899' - 7,906' (21holes), 7,894' - 7,985' (3 holes), 7,874' - 7,877' (9 holes) & 7,838' - 7,846' (24 holes). Set pkr @ 7,650'.

Daily Operations Data From: 12/22/2009 7:00:00AM to 12/22/2009 9:00:00PM

Operation Summary: Ppd 1,000 gals 15% HCl ac w/126 - 7/8" 1.1 SG Bio Ballis. Balled off perfs. TOH w/pkr.

Daily Operations Data From: 12/23/2009 7:00:00AM to 12/23/2009 9:00:00PM

Operation Summary: Set pkr @ 7,620'. Frac Honaker Trail perfs fr/7,838' - 7,906' w/7,200 gals 20% HCl ac.

Daily Operations Data From: 12/28/2009 7:00:00AM to 12/28/2009 9:00:00PM

Operation Summary: TIH NC, pmp out plg, 2-3/8" x 1.78" F-nip & 236 jts 2-3/8" 4.5#, J-55, 8rd EUE tbgr. RIH w/1.901" tbgr broach to SN w/sd ln. No ti spots. ND BOP & spool. NU WH. EOT @ 7,750'. Ppd out plg @ 250 psig.

Daily Operations Data From: 12/29/2009 7:00:00AM to 12/29/2009 9:00:00PM

Operation Summary: RDMO Triple P rig #3. RWTP @ 11:30 a.m. 12/29/09.