Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		Jun 19, 2008		
1625 N French Dr, Hobbs, NM 88240 District II			WELL API NO.	45-35060	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. SF-078146		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Newberry A		
PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 4	8. Well Number 4N	
2. Name of Operator			9. OGRID Number		
ConocoPhillips Company			217817		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota		
4. Well Location					
Unit Letter P: 863	feet from the South	_line and968	feet from the	<u>East</u> line	
Section 34		Range 12W		Juan County	
	11. Elevation (Show whether DI 6216	R, <i>RKB, RT, GR, etc.</i> 3' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REP	ORT OF:	
				ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has					
been notified in writing of this appli	cation.		RC	JAN 20'10	
Proposed perforations are: MV - 43	25' - 5416' ; DK - 7132' - 7398'			_CONS. DIV.	
COPC will use some form of the subtraction method to establish an allocation for commingled wells.					
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 12/21/2009. No objections were received.					
Spud Date:	Rig Rel	eased Date:		1	
Spud Buto.		AC3319A	72	J	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TOTAL	Tajoya TITLE_	Regulatory Tec	hnician DA	те <u> 1/19/2</u> 010	
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837					
For State Use Only	\mathcal{A}_{l} D	eputy Oil & Ga District	as Inspector,	FER A o organ	
APPROVED BY: Conditions of Approval (if any):	TITLE_	District	, #F G	DATE DA	