## RECEIVED

Form 3160- 5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERMOR & 6 2010

FORM APPROVED OMB No. 1004-0137

	BUREAU OF LAND M	IANAGEMENT			
			വു Management		Expires March 31, 2007
	NDRY NOTICES AND R	EPORTSIONIW	HITTS Office		vo. 198-0013, Tract 4
Do not use this form for proposals to drill or to re-enter an					ottee, or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.				Jicarilla Ap	•
SUBMIT IN TR	RIPLICATE - Other Instructi	ons on reverse s	ide.	7. If Unit or CA	Agreement Name and/or No.
Oil Well Gas Well	Other			8. Well Name an	nd No ,
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			Jicarilla 29	
Black Hills Gas Resource	<u> </u>	3b. Phone No. (incli		9. API Well No.	
3200 N 1st Street PO Box 249 Bloomfield, NM 87413 505-634-1111 ext 28 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		, , ,		30-039-30864 10. Field and Pool, or Exploratory Area  La Jara Canyon Tertiary - 97036	
765' FSL & 1,260' FEL SE/SE Unit P Section 23 T29N R2W				11. County or Parish, State  Rio Arriba, NM	
CHECK APPRO	PRIATE BOX(S) TO INDICA	TE NATURE OF	NOTICE, REPOR		
TYPE OF SUBMISSION			PE OF ACTION		
Notice of Intent	Acidize	<b>7</b>	Production ( St	ort/ Daguma)	Water Shut-off
Nonce of intent		Deepen		art Resume)	$\equiv$
<b>⊠</b>	Altering Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Spud &
	Change Plans	Plug and abandon	Temporarily Al	bandon	Surface Casing
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	1	
1/18/10 – Spud well	r final inspection.)  Prill 11" hole to 272'	Ran 7" 23# .l.	55 csg and set	tat 271'C	d, and the operator has
ft) Class G + 2% CaC	, Drill <u>11</u> " hole to <u>272</u> '. I Cl2 + 0.25#/sk celloflake	Ran <u>7</u> ", 23#, J- .   Circulate 1_b	55 csg and set bl cmt to surfa	t at <u>271</u> '.   C ace.	mt with 57 sx (66 cu
1/18/10 – Spud well. ft) Class G + 2% CaC csg to 750 psi for 30	, Drill <u>11</u> " hole to <u>272</u> '. I Cl2 + 0.25#/sk celloflake	Ran 7", 23#, J- . Circulate 1 b	55 csg and set	t at <u>271</u> '.  C ace. <sup>y</sup> Ôn 1/1	mt with 57 sx (66 cu
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ft) Class G + 2% CaC csg to 750 psi for 30  14. I hereby certify that the foregoing in Name (Printed/ Typed)	Drill <u>11</u> " hole to <u>272</u> '. I Cl2 + 0.25#/sk celloflake min, OK.√	Ran 7", 23#, J- . Circulate 1_b	bl cmt to surfa	ACCE	mt with 57 sx (66 cu 9/10 - press_test 7"  EPTED FOR RECORD  AN 2 7 2010  PAGE OFFICE  RCVD FEB 2 10  OIL CONS. DIV.  DIST. 3
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14. I hereby certify that the foregoing i Name (Printed/ Typed)  Daniel Manus	Drill 11" hole to 272'. I	Title	Reg $1/26/2$	ACCE  ACCE  FARM BY TE	mt with 57 sx (66 cu 9/10 - press test 7"  EPTED FOR RECORD  AN 2 7 2010  PROTON FUELD OFFICE  RCVD FEB 2 10  OIL COMS. DIV.  DIST. 3
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#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole, method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application

AUTHORITY: 30 U S C. 181 et seq., 351 et seq., 25 U S.C. 396, 43 CFR 3160

PRINCIPAL PURPOSE: The information is used to. (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as requited by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES. Information from the record and/or the record will be transferred to

appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to reconsumer reporting agencies to facilitate collection of debts owed the Government

EFFECT OF NOT PROVIDING THE INFORMATION. Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162 3 - 2, 3162 3 - 3, 3162.3 - 4

The Paperwork Reduction Act of 1995 (44 U S C 3501 et seg.) requires us to inform you that

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases

Response to this request is mandatory



BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

### BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

(Form 3160-5, page 2)