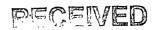
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



10 N 1 4 2010

Sundry Notices and Reports on Wells	Elmi, ,	··· ··· and Management
	<u></u>	mington Field Office Lease Number
•		SF - 078604
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
Name of Operator		
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		
	 8.	Well Name & Number
Address & Phone No. of Operator		Scott 1A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-045-22743
4. Location of Well, Footage, Sec., T, R, M Surf: Unit C (NENW), 1180' FNL & 1690' FWL, Section 29, T32N, R10W, NMPM		
	10.	Field and Pool
	Rla	nco MV
	11.	County and State
		San Juan Co., NM
Recompletion New Construction		
X Subsequent Report Plugging Non-Routine Frac Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injective Proposed or Completed Operations	ection	RCVD JAN 21'10 OIL CONS. DIV. DIST. 3
X Subsequent Report Plugging Non-Routine Frac Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Inje Describe Proposed or Completed Operations /29/2009 MIRU AWS 485. ND WH NU BOP – Test BOP – Good Test. Work stuck the /30/2009 – 01/04/2010 Worked tbg free. LD several bad jts. CIO. RIH w/gauge ring to rf'd w/2" Shot 1/2" hole @ 5190' in tbg. Treated well w/Hot KCL. TOOH w/tbg. /05/2010 RIH w/tbg. C/O fill. Circ well. (Well making ¼ cup of sand per min.). C/O s/06/2010 landed w/167 jts, 2 3/8", 4.7#, J-55 tbg @ 5215' w/check @ 5213'. PT tbg to mped off check ND BOP NU WH RD RR @ 15:15hrs on 01/06/2010.	ection og. SD for night 5190'. POOF	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and
X Subsequent Report Plugging Casing Repair Water Shut off Conversion to Inject Casing Repair Altering Casing Proposed or Completed Operations /29/2009 MIRU AWS 485. ND WH NU BOP – Test BOP – Good Test. Work stuck the /30/2009 – 01/04/2010 Worked the free. LD several bad jts. ClO. RIH w/gauge ring to rf'd w/2" Shot 1/2" hole @ 5190' in the Treated well w/Hot KCL. TOOH w/the /05/2010 RIH w/the C/O fill. Circ well. (Well making ¼ cup of sand per min.). C/O s/06/2010 landed w/167 jts, 2 3/8", 4.7#, J-55 the @ 5215' w/check @ 5213'. PT the temped off check ND BOP NU WH RD RR @ 15:15hrs on 01/06/2010. I hereby certify that the foregoing is true, and correct.	ection og. SD for night o 5190'. POOF sand. o 1000#/30min	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and a. – Good Test.
X Subsequent Report Plugging Non-Routine Frac Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Inje Describe Proposed or Completed Operations 29/2009 MIRU AWS 485. ND WH NU BOP – Test BOP – Good Test. Work stuck the 30/2009 – 01/04/2010 Worked tbg free. LD several bad jts. CIO. RIH w/gauge ring to 17'd w/2" Shot 1/2" hole @ 5190' in tbg. Treated well w/Hot KCL. TOOH w/tbg. 105/2010 RIH w/tbg. C/O fill. Circ well. (Well making ¼ cup of sand per min.). C/O september of the complete of the comp	ection og. SD for night o 5190'. POOF sand. o 1000#/30min	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and a. – Good Test.
X Subsequent Report Plugging Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Inject Proposed or Completed Operations /29/2009 MIRU AWS 485. ND WH NU BOP – Test BOP – Good Test. Work stuck the /30/2009 – 01/04/2010 Worked tbg free. LD several bad jts. CIO. RIH w/gauge ring to fr'd w/2" Shot 1/2" hole @ 5190' in tbg. Treated well w/Hot KCL. TOOH w/tbg. /05/2010 RIH w/tbg. C/O fill. Circ well. (Well making ¼ cup of sand per min.). C/O september of the converse of	ection og. SD for night o 5190'. POOF sand. o 1000#/30min	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and a. – Good Test.
X Subsequent Report Plugging Casing Repair Water Shut off	ection og. SD for night o 5190'. POOF sand. o 1000#/30min	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and a. – Good Test.
Non-Routine Fract Plugging Non-Routine Fract Casing Repair Water Shut off	ection og. SD for night of 5190'. POOF sand. o 1000#/30min	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and an. – Good Test.
Non-Routine Fract	ection og. SD for night of 5190'. POOF sand. o 1000#/30min	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and a. – Good Test.
X Subsequent Report Plugging Non-Routine Frac Water Shut off	ection og. SD for night of 5190'. POOF sand. o 1000#/30min	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and an. – Good Test.
X Subsequent Report	ection og. SD for night of 5190'. POOF sand. o 1000#/30min	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and an. – Good Test.
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X Subsequent Report Plugging Casing Repair Water Shut off Final Abandonment Altering Casing Plugging Conversion to Inject. Describe Proposed or Completed Operations /29/2009 MIRU AWS 485. ND WH NU BOP – Test BOP – Good Test. Work stuck the //30/2009 – 01/04/2010 Worked tbg free. LD several bad jts. ClO. RIH w/gauge ring to rf'd w/2" Shot 1/2" hole @ 5190' in tbg. Treated well w/Hot KCL. TOOH w/tbg. //05/2010 RIH w/tbg. C/O fill. Circ well. (Well making ¼ cup of sand per min.). C/O s/06/2010 landed w/167 jts, 2 3/8", 4.7#, J-55 tbg @ 5215' w/check @ 5213'. PT tbg to tamped off check ND BOP NU WH RD RR @ 15:15hrs on 01/06/2010. I hereby certify that the foregoing is true and correct. gned Jamie Goodwin Title Regulation of Federal or State Office use)	ection og. SD for night of 5190'. POOF sand. o 1000#/30min	OIL CONS. DIV. DIST. 3 at. I w/gauge ring. RIH and a Good Test. aician Date 1131 Date