

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

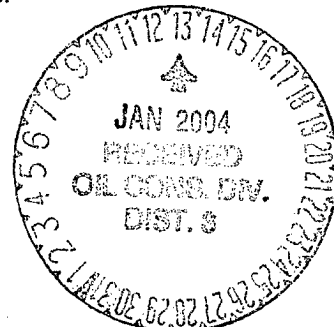
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03877
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. FOGELSON 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T29N R11W SESE 0890FSL 0890FEL 36.73521 N Lat, 107.95438 W Lon		9. API Well No. 30-045-08440-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well on 11/20/03 as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #26635 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 01/08/2004 (03SXM0947SE)</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/07/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/08/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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ConocoPhillips Co.

November 22, 2003

## **Fogelson #2**

Page 1 of 2

890' FSL & 890' FEL, Section 11, T-29-N, R-11-W

San Juan County, NM

Lease: NMNM-03877

API #30-045-08440

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with CR at 5890', spot 49 sxs cement inside casing up to 5244' to isolate the Dakota interval, Gallup top and tubing stub.

**Plug #2** with retainer at 3597', mix and pump 73 sxs cement, squeeze 58 sxs outside 4-1/2" casing from 3650' to 3500' and leave 15 sxs above retainer to 3492' to cover Mesaverde top.

**Plug #3** with 39 sxs cement inside casing from 2025' to 1519' to cover Pictured Cliffs and Fruitland.

**Plug #4** with 21 sxs cement inside casing from 847' to 580' to cover Kirtland and Ojo Alamo tops.

**Plug #5** with 53 sxs cement: 1<sup>st</sup> establish cement circulation out casing and then shut casing valve; 2<sup>nd</sup> open bradenhead valve and establish good cement circulation out bradenhead valve; 3<sup>rd</sup> TOH and LD tubing; and 4<sup>th</sup> with both the bradenhead and casing shut in, squeeze 6 sxs down the casing, final pressure 300#.

### **Plug and Abandonment Summary:**

Notified BLM

11/12/03 Chain up rig and rode to Kutz Plant. Road pump truck to location. SDFD.

11/13/03 MOL. Lock out and tag energy sources on location. Held JSA. Monitor area around wellhead. RU. Line and fence pit. Check well pressures: casing 425#, tubing 250# and bradenhead 40#. SDFD.

11/14/03 Held JSA. Blow down well. ND wellhead and NU BOP, test. Attempt to unseat packer at 6004', stuck. Strip tubing hanger off and attempt to release packer. Take stretch readings and calculate tubing stuck at 5000'. J. Lovato, Farmington BLM, approved cutting tubing at 5900'. RU A-Plus wireline truck. RIH with 1-13/16" gauge ring to 5900'. Jet cut tubing at 5900'. Work tubing free. TOH and tally 189 joints 2-3/8" EUE tubing with stub, total 5893'. Note: tubing appeared to be stuck in drilling mud. Shut in well and SDFD.

11/17/03 Held JSA. TIH with 3-7/8" bit and casing scraper, also standing valve in SN. Pressure test tubing every row; found hole in stand 28. TIH with 12 more stands changing out bad collars. Attempt to pressure test tubing, another leak. Decide to use workstring. Fish standing valve. TOH and LD 189 joints tubing. Prepare A-Plus workstring. TIH with 156 joints 2-3/8" workstring to 5002'. SI well. SDFD.

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890' FSL & 890' FEL, Section 11, T-29-N, R-11-W

San Juan County, NM

Lease; NMNM-03877

API #30-045-08440

## **Plug & Abandonment Report**

### **Plug and Abandonment Summary Continued:**

- 11/18/03 Held JSA. TIH and tag cut tubing stub at 5900'. Circulate well clean with 80 bbls of water. TOH with tubing and LD scraper. TIH with 4-1/2" DHS cement retainer to 2230', retainer set prematurely (bad casing??). TOH with tubing and setting tool. TIH with 3-7/8" bit and tag retainer at 2230'. RU power swivel and establish circulation. Drill out retainer and push to bottom. PUH with bit. SI well. SDFD.
- 11/19/03 Held JSA. TOH and LD bit. TIH with 4-1/2" PlugWell wireline retainer and set at 5890'. TIH with tubing and tag CR. Attempt to pressure test casing to 500#, leak 4 bpm at 500#. Sting into retainer and attempt to establish injection rate, pressured up to 1000#. Sting out of retainer. Plug #1 with CR at 5890', spot 49 sxs cement inside casing up to 5244' to isolate the Dakota interval, Gallup top and tubing stub. PUH and WOC. Shut in well. SDFD.
- 11/20/03 Held JSA. TIH and tag cement at 5338'. Attempt to pressure test casing, leak 1.5 bpm at 700#. TOH with tubing. RIH and perforate 3 squeeze holes at 3650'. TIH with 4-1/2" DHS cement retainer and set at 3597'. Attempt to pressure test bradenhead, leak. Pressure test casing to 500#. Sting into retainer and establish injection rate 2 bpm at 300#. Plug #2 with retainer at 3597', mix and pump 73 sxs cement, squeeze 58 sxs outside 4-1/2" casing from 3650' to 3500' and leave 15 sxs above retainer to 3492' to cover Mesaverde top. PUH to 2025'. Plug #3 with 39 sxs cement inside casing from 2025' to 1519' to cover the Pictured Cliffs and Fruitland tops. PUH to 847'. Plug #4 with 21 sxs cement inside casing from 847' to 580' to cover Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 squeeze holes at 50'. TIH with tubing to 288'. Establish circulation out bradenhead. Plug #5 with 53 sxs cement: 1<sup>st</sup> establish cement circulation out casing and then shut casing valve; 2<sup>nd</sup> open bradenhead valve and establish good cement circulation out bradenhead valve; 3<sup>rd</sup> TOH and LD tubing; and 4<sup>th</sup> with both the bradenhead and casing shut in, squeeze 6 sxs down the casing, final pressure 300#. Shut in well and WOC. Dig out wellhead. Hot Work Permit. Cut off wellhead. Found cement at surface in both the casing and annulus. Mix 10 sxs cement and install P&A marker. SDFD.
- 11/21/03 Held JSA. RD. MOL.  
J. Ruybalid, BLM representative was on location.