Form	3160-5	
(Augu	ıst"1999)	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

	OMB NO. 1004-0135
	Expires: November 30, 2
5.	Lease Serial No.

SUNDRY Do not use this abandoned well	6. If Indian, Allottes	14206032037 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO, SHIP ROCK 7. If Unit or CA/Agreement, Name and/or No. NMNM78393X				
SUBMIT IN TRI	7. If Unit or CA/Ag					
1. Type of Well	8. Well Name and N HGU 98	8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Oth	The state of the s					
Name of Operator VULCAN MINERALS & ENER	RGY INC (Plana) E-M	MMY WIMSATT ail: twimsatt@br-inc.com	30-045-10546	9. API Well No. 30-045-10546-00-S1		
3a. Address 10777 WESTHEIMER, SUITE HOUSTON, TX 77042	: 1100 🕒 Pr	. Phone No. (include area code n: 505.599.4068 k: 505.326.9880	HORSESHOE	10. Field and Pool, or Exploratory HORSESHOE		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Paris	11. County or Parish, and State		
Sec 24 T31N R17W NESW 1 36.88431 N Lat, 108.58440 W			SAN JUAN C	SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
Notice of Intent	□ ^{Acidize}	□ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	□ Other		
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon			
	Convert to Injection	☐ Plug Back	□ Water Disposal			
testing has been completed. Final Aldetermined that the site is ready for for (11/17/03) MIRU. PU polish reclease slips. Install companies N and 15' tail joint. Tubing laset 5-1/2" DHS cement retain 500#. Shut in well. SDON. (11/18/03) Plug #1 with retain 847' to isolated the Gallup per squeeze holes at 153'. Establicement pumped down the 5-1 surface. Shut in well and WO to fill casings and install P&A R. Maurer, Burlington Resour	inal inspection.) od and LD, no rods in hole. So on flange and NU BOP, test. anded at 1249'. Round-trip 5-rer at 1200', spot 40 sxs cemerforations. TOOH with tubing, ish circulation out bradenhea /2" casing from 153' to surfact C for 4 hours. ND BOP. Dig of marker. RD. Rig released.	crew off wellhead cap. Pt TOOH and tally sub, 40 jo 1/2" casing scraper to 120 ing to 1000#. Pressure te ent inside casing above re RU A-Plus wireline unit. d with 10 bbls water. Plug ce, circulate good cement out and cut off wellhead. M	J on tubing and pints 2-7/8" tbg, 20'. TIH and st casing to etainer up to Perforate 2 g #2 with 74 sxs t returns to	12 18 14 15 12 2004 00 12 20		
14. Thereby certify that the foregoing is	Electronic Submission #266	S & ENERGY INC, sent to	the Farmington			
Name (Printed/Typed) TAMMY WIMSATT			SULATORY SPECIALIST			
Signature (Electronic	Submission)	Date 01/07/2	2004			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED	!	N MASON EUM ENGINEER	Date 01/08/2004		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the sub uct operations thereon.	Office Farming	-			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin statements or representations as to a	ne for any person knowingly an	d willfully to make to any departmen	t or agency of the United		

Additional data for EC transaction #26628 that would not fit on the form

32. Additional remarks, continued

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D. Bennalie, Navajo Nation representative was on location. Well was plugged and abandoned 11/18/03.