Continue Dr., Hobbs, NM 88240  District V  Santa Fe, NM 87410  District V  1220 S. I. Panish Dr., Santa Fe, NM 87410  Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  South St. Francis Dr.  South St. Franci	Submit 3 Copies To Appropriate District	State of New Mo	exico		Form C-103	
MELL API NO.	<del>-</del>				Revised May 08, 2003	
130 W. Grand Ave., Arsis, NM 8210   1220 South St. Francis Dr. Santa Fe, NM 87505   STATE   FEE   120 South St. Francis Dr. Santa Fe, NM 87505   STATE   FEE   120 South St. Francis Dr. Santa Fe, NM 87505   STATE   FEE   120 South St. Francis Dr. Santa Fe, NM 87505   STATE   FEE   120 South St. Francis Dr. Santa Fe, NM 87505   SUNDRY NOTICES AND REPORTS ON WELLS   G. State Oil & Gas Lease No.   1220 South St. Francis Dr. SUNDRY NOTICES AND REPORTS ON WELLS   G. State Oil & Gas Lease No.   1220 South St. Francis Dr. Sundry Notices And Reports of Description of Sundry Sundry Notices   Sundry Not	1625 N. French Dr., Hobbs, NM 88240					
1220 South St. Francis Dr.   Santa Fe, NM 87410   Santa Fe, NM 87505   SUNDRY NOTICES AND REPORTS ON WELLS   Sundry Notice Report of Other Data Notice Of Internation Sundry Sun		OIL CONSERVATION	DIVISION		-61	
Santa Fe, NM 87505   S. State Oil & Gas Lease No.	District III	1220 South St. Fra	ncis Dr.			
1220. St. Francis Dr., Sama Fe, NM   27395		Santa Fe, NM 8	7505			
SUNDRY NOTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name   Allison Unit   1. Describe proposed as To Day   1. Type of Well   Gas Well   Other CBM   1. Allison Unit   1. State   1	1220 S. St. Francis Dr., Santa Fe, NM			0.0000	200001101	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENDREPENDER PERFORMALS		TES AND REPORTS ON WELL		7 Lease Name o	or Unit Agraement Nome	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (ORMC-IDI) POR \$\frac{1}{2}\$   1. Type of Well   Gas Well   Other CBM   130S   1. Type of Well   Gas Well   Other CBM   130S   1. Type of Well   Gas Well   Other CBM   130S   1. Type of Well   Gas Well   Other CBM   14538   1. Type of Well   Gas Well   Other CBM   14538   1. Type of Well   Gas Well   Other CBM   14538   1. Type of Well   Gas Well   Other CBM   14538   1. Type of PO Box 4289, Farmington, NM 87499   1. Elevation (Show whether DR. RKB, RT, GR. etc.)   6432' GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND   CASING TEST AND   ABANDONMENT   CASING TEST AND   CASING TEST AND	(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN; OR PE	UG BACK TO A		n Omit Agreement Name	
1. Type of Well: Oil Well		ATION FOR PERMIT" (FORM C-101) F	ÔR SÚCH			
1308   2. Name of Operator   9. OGRID Number   14538   3. Address of Operator   10. Pool name or Wildcat   14538   3. Address of Operator   10. Pool name or Wildcat   10. Pool name				8. Well Number		
Burlington Resources Oil & Gas Company LP  3. Address of Operator PO Box 4289, Farmington, NM 87499  4. Well Location  Unit Letter O : 175 feet from the South line and 2120 feet from the East line Section 24  Township 32N Range 7W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB  OTHER: OTHER: OTHER: OTHER CASING TEST AND CEMENT JOB  OTHER: OTHER: OTHER CASING TEST AND CHANGE OF MULTIPLE COMPLETION TO THER: OTHER CASING TEST AND CEMENT JOB  11. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/22/03 Drill to intermediate TD @ 3042°. Circ hole clean. TOOH.  11/23/03 TIH w70 jts 7° 20# J55 ST&C csg set @ 3033°. Cmtd. w389 sxs Premium Lite w/3% calcium chloride, 25 pps celloflake, 5 pps LCM-1, 4% fluid loss, 0.4% SMS (829 cu ft) Tail w 90 sxs Type III cmt w/1% calcium chloride, 25 pps celloflake, 5 pps LCM-1, 4% fluid loss, 0.4% SMS (829 cu ft) Tail w 90 sxs Type III cmt w/1% calcium chloride, 25 pps celloflake, 5 pps LCM-1, 4% fluid loss (124 cu ft) Circ 25 bbls cmt to surfaceND  BOP. NU WH. RD. Rig released.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE APPROVED BY APPR		Other CBM ( JAN 20)	4 3	130S		
Burlington Resources Oil & Gas Company LP  3. Address of Operator PO Box 4289, Farmington, NM 87499  4. Well Location  Unit Letter O : 175 feet from the South line and 2120 feet from the East line Section 24  Township 32N Range 7W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB  OTHER: OTHER: OTHER: OTHER CASING TEST AND CEMENT JOB  OTHER: OTHER: OTHER CASING TEST AND CHANGE OF MULTIPLE COMPLETION TO THER: OTHER CASING TEST AND CEMENT JOB  11. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/22/03 Drill to intermediate TD @ 3042°. Circ hole clean. TOOH.  11/23/03 TIH w70 jts 7° 20# J55 ST&C csg set @ 3033°. Cmtd. w389 sxs Premium Lite w/3% calcium chloride, 25 pps celloflake, 5 pps LCM-1, 4% fluid loss, 0.4% SMS (829 cu ft) Tail w 90 sxs Type III cmt w/1% calcium chloride, 25 pps celloflake, 5 pps LCM-1, 4% fluid loss, 0.4% SMS (829 cu ft) Tail w 90 sxs Type III cmt w/1% calcium chloride, 25 pps celloflake, 5 pps LCM-1, 4% fluid loss (124 cu ft) Circ 25 bbls cmt to surfaceND  BOP. NU WH. RD. Rig released.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE APPROVED BY APPR				9. OGRID Numl	ber	
3. Address of Operator PO Box 428.9, Farmington, NM 87499   Basin Fruitland Cosl		mpany LP				
Unit Letter O : 175 feet from the South line and 2120 feet from the East line  Section 24 Township 32N Range 7W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6432' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □  TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.☑ PLUG AND □ ABANDONMENT □ COMPLETION □ CASING TEST AND □ CEMENT JOB  OTHER: □ OTHER: □ OTHER: □ OTHER: □ OTHER: □ III. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/22/03 Drill to intermediate TD @ 3042'. Circ hole clean. TOOH.  11/23/03 TITH w/70 jts 7" 20# J55 ST&C csg set @ 3033'. Cmtd. w/389 sxs Premium Lite w/3% calcium chloride, .25 pps celloflake, 5 pps LCHJ, 4,4% fluid loss, 0.4% SMS (829 cu ft) Tail w/ 90 sxs Type III cmt w/ 1% calcium chloride, .25 pps celloflake, 5 pps LCHJ, 4,4% fluid loss, 0.4% SMS (829 cu ft) Tail w/ 90 sxs Type III cmt w/ 1% calcium chloride, .25 pps celloflake, 29% fluid loss (124 cu ft) Circ 25 bbls cmt to surfaceND  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE		10 6000				
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