

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.
30-045-31226

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other CBM

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
PO Box 4289, Farmington, NM 87499

7. Lease Name or Unit Agreement Name
Allison Unit

8. Well Number
132S

9. OGRID Number
14538

10. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter_F : _1455_ feet from the _North_ line and _1845_ feet from the _West_ line

Section 25 Township 32N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6485' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/03 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK Drilling ahead.
11/14/03 Drill to intermediate TD @ 3100'. Circ hole clean. TOOH.
11/15/03 TIH w/ 72 jts 7" 20# J55 ST&C csg set @ 3099'. Cmtd w/ 396 sxs Type 3 cmt w/ 1% calcium chloride, .25 pps celloflake, .2% fluid loss (843 cu ft) Tail w/ 90 sxs Type III Lead w/ 1% calcium chloride, .25 pps celloflake, .2% fluid loss, 0.4% SMS(124 cu ft) Circ 45 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 1/12/2004

Type or print name Tammy Wimsatt Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Chuck X TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE JAN 14 2004

Conditions of approval, if any: